



Agenda Date: 5/22/24

Agenda Item: 2D

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE COMBINED AND)
CONSOLIDATED APPLICATION OF ATLANTIC CITY)
ELECTRIC COMPANY TO ADJUST THE LEVEL OF ITS)
"RIDER RGGI" CHARGES ASSOCIATED WITH ITS)
LEGACY SOLAR RENEWABLE ENERGY CERTIFICATE)
("SREC I") FINANCING PROGRAM, ITS SUCCESSOR)
SOLAR RENEWABLE ENERGY CERTIFICATE ("SREC II"))
FINANCING PROGRAM, ITS SOLAR TRANSITION)
INCENTIVE ("TREC") PROGRAM, ITS SUCCESSOR)
SOLAR INCENTIVE ("SUSI") PROGRAM, ITS ENERGY)
EFFICIENCY ("EE") PROGRAM, AND ITS COMMUNITY)
SOLAR ENERGY PILOT ("CSEP") PROGRAM (2023))

DECISION AND ORDER
APPROVING STIPULATION

DOCKET NO. ER23070464

Parties of Record:

Philip J. Passanante, Esq., Atlantic City Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On July 26, 2023, Atlantic City Electric Company ("ACE" or "Company" or "Petitioner") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking authority to adjust the level of the Rider Regional Greenhouse Gas Initiative Recovery Charge ("Rider RGGI") rates associated with ACE's legacy Solar Renewable Energy Certificate ("SREC") Financing Program ("SREC I Program"), its successor Solar Renewable Energy Certificate Financing Program ("SREC II Program"), its Transition Renewable Energy Certificate ("TREC") Program ("TREC Program"), its Successor Solar Incentive Program ("SuSI Program"), its Energy Efficiency ("EE") Program ("EE Program"), and the Community Solar Energy Pilot ("CSEP") Program ("CSEP Program") ("Petition"). By this Decision and Order, the Board considers a stipulation of settlement ("Stipulation") executed by ACE, the New Jersey Division of Rate Counsel ("Rate Counsel") and Board Staff ("Staff") (collectively, "Parties"), intended to resolve the Company's requests in the Petition.

I. Background and Procedural History

A. SREC I Program

By Order dated August 7, 2008, the Board directed Jersey Central Power & Light Company (“JCP&L”) and ACE to file, by September 30, 2008, a solar financing program based upon SRECs, utilizing and incorporating certain mandatory design and filing requirements.¹ On October 1, 2008, ACE filed a petition seeking approval of its SREC financing program.

ACE, JCP&L, Staff, Rate Counsel, and the Solar Alliance (“SA”) considered the ACE and JCP&L filings in the course of 11 settlement meetings held between February and March 2009. During the settlement discussions, ACE and JCP&L incorporated their proposals into a single program that included a cost recovery mechanism and certain incentives. ACE, JCP&L, Staff, and SA executed a stipulation on March 13, 2009 (“March 2009 Stipulation”). Rate Counsel signed the March 2009 Stipulation, but reserved its right to contest three (3) specific issues. By Order dated March 27, 2009, the Board approved the March 2009 Stipulation and decided the contested issues.² The March 2009 Order approved, in part, recovery of costs through an “SREC Financing Program” rate component of the Rider RGGI equal to a per kilowatt-hour (“kWh”) charge applicable to all customers. Because net program costs for the first year of the program were uncertain, the March 2009 Order required ACE’s Rider RGGI rate component for this program to be set at 0.000000 per kWh.

On May 8, 2009, Rate Counsel filed a Notice of Appeal with the Superior Court of New Jersey, Appellate Division, regarding the “additional recoveries” portion of the contested issues. On July 29, 2009, ACE, JCP&L, Staff, and Rate Counsel entered into a stipulation of settlement regarding the contested issues (“Stipulation on Appeal”). By Order dated September 16, 2009, the Board modified its March 2009 Order to reflect the terms of the Stipulation on Appeal.³ Rate Counsel withdrew its appeal on September 23, 2009.

¹ In re the Renewable Energy Portfolio Standard, BPU Docket No. EO06100744, Order dated August 7, 2008.

² In re Atlantic City Electric Company Renewable Energy Portfolio Standard Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy, and Conservation Programs; and for Electric Distribution Company Submittals of Filings in Connection with Solar Financing, and In re the Verified Petition of Jersey Central Power and Light Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1, BPU Docket Nos. EO08100875 and EO08090840, Order dated March 27, 2009 (“March 2009 Order”).

³ In re Atlantic City Electric Company Renewable Energy Portfolio Standard Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy, and Conservation Programs; and for Electric Distribution Company Submittals of Filings in Connection with Solar Financing, and;

In re the Verified Petition of Jersey Central Power and Light Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1, BPU Docket Nos. EO08100875 and EO08090840, Order dated September 16, 2009.

The Board, from 2013 through 2023, approved various per-kWh amounts for the SREC I Program component of the RGGI rate.⁴ The specific actions taken by the Board are as follows:

- On December 18, 2013, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000610 per kWh;⁵
- On November 16, 2015, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000824 per kWh;⁶
- On November 30, 2016, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000567 per kWh, which was further reduced to reflect a change in the applicable SUT to the rate of \$0.000566 per kWh;⁷
- On September 22, 2017, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000392 per kWh, which was further reduced to reflect a change in the applicable SUT of \$0.000391 per kWh;⁸
- On January 17, 2019, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000417 per kWh;⁹
- On February 5, 2020, the Board approved the SREC I Program component for the Rider RGGI rate at \$0.000334 per kWh;¹⁰
- On November 18, 2020, the Board approved the SREC I Program component of the Rider RGGI Rate at \$0.000299 per kWh;¹¹

⁴ All rates quoted herein include New Jersey Sales and Use Tax (“SUT”).

⁵ In re Atlantic City Electric Company’s Annual Filing to Set the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program; and In re Atlantic City Electric Company Renewable Energy Portfolio Standard-Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy and Conservation Programs; and for Electric Distribution Company Submittals of Filings in Connection with Solar Financing, BPU Docket Nos. EO13030241 and EO12040312, Order dated December 18, 2013.

⁶ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2015), BPU Docket No. EO15050505, Order dated November 16, 2015.

⁷ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2016), BPU Docket No. ER16050402, Order dated November 30, 2016.

⁸ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2017), BPU Docket No. ER17040357, Order dated September 22, 2017.

⁹ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2018), BPU Docket No. ER18050543, Order dated January 17, 2019.

¹⁰ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2019), BPU Docket No. ER19060697, Order dated February 5, 2020.

¹¹ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate (SREC I) Financing Program (2020), BPU Docket No. ER20060387, Order dated November 18, 2020.

- On February 23, 2022, the Board approved the SREC I Program component of the Rider RGGI Rate at \$0.000189 per kWh;¹² and
- On April 12, 2023, the Board approve the current SREC I Program component of the Rider RGGI Rate at (\$0.000121).¹³

B. SREC II Program

On November 8, 2011, the Board directed the Office of Clean Energy to initiate an assessment of New Jersey’s renewable energy programs, and address issues raised by the Solar Energy Advancement and Fair Competition Act, N.J.S.A. 48:3-51 et al., and the 2011 Energy Master Plan (“EMP”).¹⁴ On May 23, 2012, the Board issued an Order directing ACE to file, within five (5) business days, “a notice of their intention to participate or not to participate in the Extended Electric Distribution Company (“EDC”) SREC Programs consistent with Staff’s recommendations adopted by the Board herein.”¹⁵ On September 5, 2012, ACE filed a petition with the Board requesting approval of the Company’s SREC II Program. By Order dated December 18, 2013, the Board authorized ACE to offer an SREC II Program with a total program size of up to 23 megawatts (“MW”).¹⁶ The December 2013 Order directed ACE to “assess Application Fees, Assignment Fees, and Administrative Fees (collectively, “Program Participant Fees”) to Program Participants.” Additionally, the December 2013 Order set the administrative fee (“Administrative Fee”) for SREC II Program participants at \$17.07 per SREC, and further ordered that, after five (5) years, there would be a true-up of administrative costs and Program Participant Fees. The Program Participant Fees would be adjusted on a prospective basis, beginning January 1, 2019.

¹² In re the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Legacy Solar Renewable Energy Certificate (“SREC I”) Financing Program, its Successor Solar Renewable Energy Certificate (“SREC II”) Financing Program, and its Solar Transition Incentive Program (2021), BPU Docket No. ER21070980, Order dated February 23, 2022 (“February 2022 Order”).

¹³ In re the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate associated with its Legacy Solar Renewable Energy Certificate (“SREC I”) Financing Program, its Successor Solar Renewable Energy Certificate (“SREC II”) Financing Program, its Solar Transition Incentive Program (“TREC”), and its Successor Solar Incentive (“SuSI”) Program (2022), BPU Docket No. ER22070415, Order dated April 12, 2023 (“April 2023 Order”).

¹⁴ The Office of Clean Energy was subsequently renamed the Division of Clean Energy.

¹⁵ In re the Review of Utility Supported Solar Programs, BPU Docket No. EO11050311V, Order dated May 23, 2012.

¹⁶ In re the Petition of Atlantic City Electric Company Concerning a Proposal for an Extended Solar Renewable Energy Certificate (SREC)-Based Financing Program Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. EO12090799, Order dated December 18, 2013 (“December 2013 Order”).

Through a series of Board Orders dated December 18, 2018; October 25, 2019; December 20, 2019; May 20, 2020; December 16, 2020; June 24, 2021; December 15, 2021; February 23, 2022; December 21, 2022; April 12, 2023; and December 20, 2023, the Board approved the Company's request to maintain its SREC II Administrative Fee at the previous rate of \$17.07 and its Rider RGGI Surcharge applicable to the SREC II Program's direct charges at its current rate of \$0.000000 per kWh.¹⁷

C. TREC Program

By Order dated December 6, 2019, the Board established the TREC Program to bridge the gap between legacy SREC programs and a to-be-determined successor program.¹⁸ The BPU directed New Jersey's electric distribution companies ("EDCs") to work with Staff to procure a TREC administrator that would acquire all TRECs produced each year by eligible solar generation projects ("TREC Administrator"). The TREC Administrator would allocate the TRECs to load serving entities based upon their market share of retail sales for retirement within the generation attribute tracking system as part of the annual renewable portfolio standard compliance process.

The TREC Order further authorized the EDCs to recover reasonable and prudent costs for TREC procurement and TREC Administrator Fees based upon each EDC's proportionate share of retail electric sales. As a result, the Board directed each EDC to annually file for its costs and recovery method, subject to Board approval.

By Order dated March 9, 2020, the Board directed Staff to work with the selected TREC Administrator to acquire all TRECs produced by eligible solar generation projects at a base compensation rate of \$152 per megawatt-hour ("MWh").¹⁹ The TREC Administrator would then calculate the actual value of a TREC to be acquired by multiplying the base compensation rate by a factor applicable to the solar project type set forth in the table below:

Solar Project Type	TREC Factor
Subsection (t): landfill, brownfield, areas of historic fill	1.0
Grid Supply [subsection (r)] rooftop	1.0
Net metered non-residential rooftop and carport	1.0
Community solar	0.85
Grid supply [subsection (r)] ground mount	0.6
Net metered residential ground mount	0.6
Net metered residential rooftop and carport	0.6
Net metered non-residential ground mount	0.6

¹⁷ In re the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of its "Rider RGGI" Rate Associated with its Legacy Solar Renewable Energy Certificate ("SREC I") Financing Program, its Successor Solar Renewable Energy Certificate ("SREC II") Financing Program, its Solar Transition Incentive Program ("TREC"), its Successive Solar Incentive ("SuSI") Program, its Energy Efficiency ("EE") Program, and its Community Solar Energy Pilot ("CSEP") Program (2023), BPU Docket No. ER23070464, Order dated December 20, 2023; see also BPU Docket Nos. ER18101192, ER19101429, ER20100688, ER21070980, and ER22070415.

¹⁸ In re a New Jersey Solar Transition Pursuant to P.L. 2018, C.17, BPU Docket No. QO19010068, Order dated December 6, 2019 ("TREC Order").

¹⁹ In re a New Jersey Solar Transition Pursuant to P.L. 2018, C.17 – TREC Base Compensation Schedule, BPU Docket No. QO19010068, Order dated March 9, 2020.

On April 10, 2020, the EDCs issued a joint request for proposal (“RFP”) to 17 vendors to provide TREC administrator services for three (3) years beginning June 2020 (“TREC Administrator”) (“TREC Administrator Services”). In response to the RFP, the EDCs received four (4) bids on April 27, 2020. In July 2020, the EDCs executed a contract with InClima, Inc. to serve as the TREC Administrator. The EDCs estimated the cost of the TREC Administrator Services fees for the initial three (3) year period to be between \$3.4 million and \$3.8 million.

The Board, from 2020 through 2023, approved various per-kWh amounts for the TREC Program component of the RGGI rate. The specific actions taken by the Board were as follows:

- By Order dated August 12, 2020, the Board approved and established a new component of the Company’s Rider RGGI to recover costs associated with the TREC Program at \$0.000559 per kWh;²⁰
- By the February 2022 Order, the Board approved the TREC Program component of the Rider RGGI Rate at \$0.000988 per kWh;
- By the April 2023 Order, the Board approved the current TREC Program component of the Rider RGGI Rate at \$0.002423 per kWh.

D. SuSI Program

In accordance with the Clean Energy Act of 2018, N.J.S.A. 48:3-87.8 et al. (“CEA”), and the Solar Act of 2021, N.J.S.A. 48:3-114 et al., the Board issued an Order on June 28, 2021, establishing a new solar incentive program to encourage up to 3,750 MW of new solar generation by calendar year 2026.²¹

The SuSI Order established a program (“SuSI Program”) which is comprised of the following two (2) sub-programs:

- 1) The Administratively Determined Incentive (“ADI”) Program: a fixed incentive payment for net-metered solar projects of five (5) MW or less – including all residential customers and most commercial and industrial buildings -- and all Community Solar installations. The incentive value varies based upon project type and size, and is guaranteed for a term of 15 years; and
- 2) The Competitive Solar Incentive (“CSI”) Program, which is a competitive solicitation designed to incentivize the lowest financial contribution from ratepayers for grid supply projects and net-metered commercial and industrial projects larger than five (5) MW.

The SuSI Program provided one (1) SREC II for every MWh of solar electricity produced by a qualifying facility. The Board designed the ADI Program to support different solar market segments through long-term, tailored incentives for a variety of project types. The fixed, tailored

²⁰ In re the Petition of Atlantic City Electric Company Concerning the Initial Setting of the Regional Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”) Associated with the New Jersey Solar Transition Incentive Program, BPU Docket No. ER20050344, Order dated August 12, 2020.

²¹ In re a Solar Successor Incentive Program Pursuant to P.L. 2018, c.17, BPU Docket No. QO20020184, Order dated June 28, 2021 (“SuSI Order”).

²² In re the Petition of Atlantic City Electric Company Regarding the Initial Setting of the Regional Greenhouse Gas Initiative Recovery Charge Associated with the New Jersey Successor Solar Incentive (“SuSI”) Program, BPU Docket No. ER21121236, Order dated June 29, 2022.

incentives allow the Board to contain program costs and provide financial certainty for market participants. ADI Program incentives include a \$20-per-MWh adder for public entities such as school districts, municipalities, public colleges, etc.

Incentive levels for the ADI Program, set out below, range from \$70 to \$120 per SREC-II, providing continued support for solar development in New Jersey while also offering significant savings over the prior SREC value of approximately \$220.

<u>Market Segment</u>	<u>Size (MWdc)</u>	<u>Recommended Incentive Value (\$/SREC-II)</u>	<u>Recommended Incentive for Public Entities (\$/SREC-II)</u>	<u>Recommended MW Block</u>
Net Metered Residential	All types and sizes	\$90	N/A	150 MW
Small Net Metered Non-Residential, Rooftop, Carport, Canopy and Floating Solar	All projects smaller than 1 MW	\$100	\$120	150 MW (for 4 segments)
Large Net Metered Non-Residential, Rooftop, Carport, Canopy and Floating Solar	Projects 1 MW to 5 MW	\$90	\$110	
Small Ground Mount Net Metered Non-Residential	Projects smaller than 1 MW	\$85	\$105	
Large Ground Mount Net Metered Non-Residential	Projects 1 MW to 5 MW	\$80	\$100	
Community Solar Non-LMI	Up to the 5 MW statutory limit	\$70	N/A	150 MW (for 2 segments)
Community Solar LMI	Up to the 5 MW statutory limit	\$90	N/A	
Interim Subsection (t) Program	All types and sizes	\$100	N/A	75 MW

*All MW are in Direct Current capacity, as is standard practice for the Board.

The SuSI Order also directed New Jersey’s EDCs to procure an SREC II administrator or to expand the scope of duties for the existing TREC Administrator (“SREC II Administrator”). On November 1, 2021, the EDCs and the TREC Administrator entered into an agreement amending the terms of the SREC II Administrator’s existing contract to reflect the inclusion of the ADI Program portion of the SuSI Program within the TREC Administrator’s scope of work.

The Board, from 2022 through 2023, approved various per-kWh amounts for the SuSI Program component of the RGGI rate. The specific actions taken by the Board are as follows:

- By Order dated June 29, 2022, the Board approved and established a new component of the Company’s Rider RGGI to recover SuSI related costs at \$0.000379 per kWh.²²

²² In re the Petition of Atlantic City Electric Company Regarding the Initial Setting of the Regional Greenhouse Gas Initiative Recovery Charge Associated with the New Jersey Successor Solar Incentive (“SuSI”) Program, BPU Docket No. ER21121236, Order dated June 29, 2022.

- By the April 2023 Order, the Board approved the current SuSI Program component of the Rider RGGI Rate at \$0.000059 per kWh.

E. EE Program

On January 13, 2008, the RGGI Act at N.J.S.A. 26:2C-45 et al. was signed into law. The legislation reflects the New Jersey Legislature's recognition that EE and conservation measures are crucial components of the state's energy future, offering substantial benefits to its citizens. The Legislature further emphasized the importance of public utility engagement and competition in the conservation and EE sectors, aiming to maximize efficiency in these critical areas.²³

Under Section 13 of the RGGI Act, electric and gas public utilities can invest in and provide EE and conservation programs in their service areas on a regulated basis. These investments may be eligible for rate treatment approval by the Board, allowing for incentives and mechanisms that separate utility revenue from electricity and gas sales. Utilities seeking cost recovery for such programs must file a petition with the Board, which may include incorporating technology and program costs into the rate base or using alternative approved ratemaking methodologies.²⁴

In May 2018, Governor Murphy mandated the Board and executive branch agencies to create an EMP guiding New Jersey's transition to 100% clean energy by January 1, 2050. The draft EMP was issued in June 2019, and the final version was released in January 2020. Concurrently, Governor Murphy signed the CEA into law in May 2018, setting ambitious EE goals for the State.

By Order dated June 10, 2020, the Board established an EE transition framework for programs under the CEA. This framework included mandates for utilities to create initiatives reducing electricity and natural gas consumption in their respective areas. The Board instructed electric and gas companies in New Jersey to submit petitions for three (3) year EE programs by September 25, 2020, seeking approval by May 1, 2021, with implementation slated to commence on July 1, 2021.²⁵

On September 25, 2020, ACE filed a petition with the Board seeking to establish its required EE Program in accordance with the June 2020 Order. By Order dated April 27, 2021, the Board authorized ACE, among other things, to implement its EE Program and establish an EE component, EE Surcharge, of its Rider RGGI at \$0.000411 per kWh.²⁶

On August 17, 2022, the Board approved the current EE Surcharge component of the Rider RGGI Rate at \$0.000840 per kWh.²⁷

²³ N.J.S.A. 26:2C-45.

²⁴ N.J.S.A. 48:3-98.1(b).

²⁵ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO19010040, Order dated June 10, 2020.

²⁶ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; and In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021.

²⁷ In re the Petition of Atlantic City Electric Company for Approval of a True-Up of its Energy Efficiency Surcharge, and to Set its Energy Efficiency Surcharge for Plan Year Two of its Energy Efficiency Program, BPU Docket No. ER22020114, Order dated August 17, 2022.

F. CSEP Program

Following the implementation of the CEA, the Board was directed to adopt rules and regulations establishing a pilot program for community solar in New Jersey.²⁸ On August 29, 2018, the Board approved the Pilot Program Proposed Rules (“Pilot Program Rules”).²⁹ The Pilot Program Rules were published in the New Jersey Register on October 1, 2018, and were subject to a 60-day public comment period, which closed on November 30, 2018.

The Board adopted the Pilot Program Rules on January 17, 2019, with no substantive changes. The adopted Pilot Program Rules were filed with the Office of Administrative Law and published in the New Jersey Register on February 19, 2019.³⁰ The final Pilot Program Rules provide the framework necessary for the development and implementation of community solar in New Jersey.³¹

By Order dated August 17, 2022, the Board approved the CSEP Program and established a new component of the Company’s Rider RGGI to recover costs associated with CSEP. The initial CSEP component of the Rider RGGI was set at a rate of \$0.000000 per kWh.³²

II. Petition

In the Petition, the Company requested the following:

A. SREC I Program

Based upon actual SREC I Program costs through May 2023, and forecasted costs from June 2023 through October 2023, the Company proposed to return approximately \$1,078,947 in costs associated with SREC I Program, resulting in a proposed per kWh decrease to the SREC I Program component of Rider RGGI from (\$0.000121) to (\$0.000134).

B. SREC II Program

From the inception of the SREC II Program until the end of 2023, based upon actual data through May 2023, and estimated data through December 2023, the Company claimed to have incurred recoverable administrative costs of \$195,659. In addition, in determining the Administrative Fee for 2024, ACE projected its administrative costs for calendar year 2024 to be approximately \$40,431 including \$8,321 in interest resulting in a total projection of administrative costs of \$244,411 to be collected from program participants in calendar year 2024. Therefore, the projected Administrative Fee for 2024 would be \$27.42 per SREC. However, ACE asserted that an increase of this magnitude from the current Administrative Fee of \$17.07 would cause the

²⁸ N.J.S.A. 48:3-87.11.

²⁹ In re the New Jersey Community Solar Energy Pilot Program, BPU Docket No. QO18060646, Order dated August 29, 2018.

³⁰ 51 N.J.R. 232(a) (Feb. 19, 2019).

³¹ See N.J.A.C. 14:8-9.1 to 9.11.

³² In re the Petition of Atlantic City Electric Company Establishing a Cost Recovery Mechanism Through the Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”) for the Community Solar Energy Pilot (“CSEP”) Program and Other Associated Tariff Revisions, BPU Docket No. ER21060871, Order dated August 17, 2022.

SREC II Program to fail, as project participants will likely seek to terminate their participation. In order to avoid the premature termination of SREC II Program participants, ACE requested that the Board allow the Company to maintain the Administrative Fee at its current level of \$17.07 for calendar year 2024. ACE further requested that the Company be authorized to carry forward any unrecovered SREC II Program Participant Fees, including Administrative Fees, for recovery from SREC II Program participants in future annual period(s).

Regarding the SREC II Program costs, which were based upon actual costs through May 2023, and projected costs through October 2024, there is a projected over-recovered balance, including interest, for Direct Costs of \$2,645,317. However, ACE proposed to continue its SREC II costs at the current rate of \$0.000000 per kWh, resulting in no change in both the Administrative Fee and SREC II Program costs rate.

C. TREC Program

ACE performed a calculation of its annual total revenue requirement necessary to recover its portion of the costs for TREC, including the estimated TREC Administrator Fee, for the November 2023 through October 2024 program year. Based upon actual costs from October 2022 through May 2023, and forecasts from June 2023 through October 2024, the projected revenue requirement for the program year was \$21,673,937. Based upon this total projected annual revenue requirement for the program year, ACE proposed to update its RGGI TREC charge from \$0.002423 to \$0.002701 per kWh.

D. SuSI Program

ACE performed a calculation of its total annual revenue requirement necessary to recover its percentage of costs of the SuSI Program, including the estimated SuSI Administrator Fee, for the November 2023 through October 2024 program year. Based upon actual costs from October 2022 through May 2023, and forecasts from June 2023 through October 2024, the projected revenue requirement for the program year was \$1,731,368. Based upon this annual revenue requirement for the program year, ACE proposed to update its RGGI SuSI charge from \$0.000059 to \$0.000216 per kWh.

E. EE Program

ACE performed calculations of its total annual revenue requirement necessary to recover its costs associated with the EE Program, for the July 1, 2023 through June 30, 2024 period. Based upon actual costs from May 2023, and forecasts from June 2023 through June 2024, the projected revenue requirement was \$13,475,803. Based upon this annual revenue requirement, ACE proposed to update its RGGI EE charge from \$0.000840 to \$0.001679 per kWh.

F. CSEP Program

ACE performed calculations of its total annual revenue requirement necessary to recover its capital and internal operations and maintenance costs of the CSEP Program for the period September 1, 2022 to May 31, 2023. Based upon actual costs through May 2023, the revenue requirement was \$176,198. Based upon this revenue requirement, ACE proposed to update its RGGI CSEP charge from \$0.000000 to \$0.000022 per kWh.

After notice in newspapers of general circulation within the Company's service territory, virtual public hearings were conducted on November 15, 2023 at 4:30 p.m. and 5:30 p.m. No members

of the public attended the hearing. Additionally, no written comments were received by the Board.

On February 20, 2024, the Company updated its data to reflect actual results through December 31, 2023 (“Update”). Based upon the Update, the calculated component rates result in the following resultant component rates:

<u>Rider RGGI Component</u>	<u>Existing</u>	<u>Petition</u>	<u>Update</u>
SREC I	\$(0.000121)	\$(0.000134)	\$(0.000126)
SREC II	\$ -	\$ -	\$ -
TREC	\$ 0.002423	\$ 0.002701	\$ 0.002867
SuSI	\$ 0.000059	\$ 0.000216	\$ 0.000230
EE	\$ 0.000840	\$ 0.001679	\$ 0.001424
CSEP	\$ -	\$ 0.000022	\$ 0.000022
Total	\$ 0.003201	\$ 0.004484	\$ 0.004417

III. STIPULATION

Following a review of the Petition, the Update, and conducting discovery, the Parties executed the Stipulation, which provides for the following:³³

SREC I Program

1. The Parties agree that, with respect to the SREC I portion of the Petition, a decrease in the Rider RGGI charge associated with the SREC I Program as proposed by the Company is appropriate. Exhibit A, incorporated into the Stipulation by way of attachment, sets forth the applicable changes to Rider RGGI tariff.³⁴ Exhibit B, attached to the Petition and incorporated into the Stipulation by way of attachment, provides the supporting details associated with the development of the proposed adjustment to the Rider RGGI tariff for the SREC I Program. In developing the adjusted SREC I Charge, the Company utilized the methodology for forecasting future SREC sales prices as previously approved by Board Order dated November 30, 2016.³⁵ Approval of this modification in program costs will result in a decrease in the Rider RGGI component for the SREC I Program.
2. The Parties agree that the Company’s request to decrease the Company’s SREC I Charge from (\$0.000121) per kWh to (\$0.000134) per kWh, should be approved. For a typical residential customer using 643 kWh per month, this represents a rate decrease of \$0.01 or 0.01 percent on the customer’s monthly bill.

³³ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions in this Order. Paragraphs are lettered and/or numbered to coincide with the Stipulation.

³⁴ Exhibit A has been modified from that which was attached to the Petition to reflect that Schedule AEK-1 has been updated to actual data through December 31, 2023.

³⁵ See footnote 7 of the Stipulation.

SREC II Program

3. The Parties agree that, with respect to the SREC II component of the Petition, the Company proposed that the Board should approve continuation of the \$17.07 per SREC for the Company's 2024 Administrative Fee effective for calendar year 2024. At its agenda meeting on December 20, 2023, the Board approved the continuation of the Administrative Fee of \$17.07 per SREC for calendar year 2024.³⁶ The Parties further agree that the rate for the Company's SREC II Program's direct costs through its Rider RGGI Surcharge be maintained at \$0.000000 per kWh.
4. Exhibit C, attached to the Petition and incorporated into the Stipulation by way of attachment, provides the unrecovered balance of administrative costs through the end of calendar year 2023, plus the projected administrative costs for calendar year 2024. As shown in Exhibit C, incorporated into the Stipulation by way of attachment, the total of administrative costs to be collected from program participants is projected to be \$244,411.
5. ACE's projected number of SRECs to which the Administrative Fee is applied for calendar year 2024 is 8,912. As shown in Exhibit C, attached to the Petition and incorporated into the Stipulation by way of attachment, Table 2, utilizing the 2023 unrecovered program balance of \$195,659, plus the projected 2024 administrative costs of approximately \$40,431, and including interest for 2023 of \$8,321, the projected Administrative Fee for 2024 would be \$27.42 per SREC. As noted above, pursuant to the Board Order dated December 20, 2023, the Board concurred that an increase of this magnitude in the Administrative Fee was unwarranted at this time and directed that the ACE's SREC II Administrative Fee remain at \$17.07 per SREC for calendar year 2024.
6. As shown on Exhibit D, attached to the Petition and incorporated into the Stipulation by way of attachment, based on actual data as of October 31, 2023 and forecasted costs from November 1, 2023 through October 31, 2024, the Company projects an over-recovered balance, including interest, for direct SREC II Program costs of \$2,645,317. The Parties agree that the Rider RGGI Surcharge for the recovery of the SREC II Program's direct costs should continue at its current charge of \$0.000000 per kWh. Exhibit A, incorporated into the Stipulation by way of attachment, referenced above, sets forth the Company's proposed Rider RGGI tariff for the SREC II Program.

TREC Program

7. Based upon the costs and calculations set forth in Exhibit E, attached to the Petition and incorporated into the Stipulation by way of attachment, the Parties agree that the proposed adjustment to the TREC component of the Company's Rider RGGI tariff is appropriate and should be approved by the Board. Exhibit E, attached to the Petition and incorporated into the Stipulation by way of attachment, is ACE's calculation of the annual total revenue requirement necessary to recover its portion of the TREC Program costs, including the estimated TREC Administrator Fee, for the program year. Based upon actual costs through May 31, 2023 and forecasted costs from June 1, 2023 through October 31, 2024, the Company's projected annual revenue requirement

³⁶ See footnote 17 of the Stipulation.

for the program year is \$21,673,937, inclusive of its proportionate share of the TREC procurement costs and the Administrator Fee. ACE's proportionate sales percentage among all EDCs in the State for the program year is 12.1944 percent.

8. The Parties agree that, based upon ACE's total projected annual revenue requirement for the program year of \$21,673,937, the adjustment to the Company's TREC Charge from \$0.002423 to \$0.002701 per kWh, is appropriate and should be approved by the Board. For an average residential customer using approximately 643 kWh per month, the TREC charge represents an increase of approximately \$0.18 or 0.12 percent on a total monthly bill. Exhibit A, incorporated into the Stipulation by way of attachment, sets forth the applicable changes to Rider RGGI tariff for the TREC Program.

SuSI Program

9. Based upon the costs and calculations set forth on Exhibit F, attached to the Petition and incorporated into the Stipulation by way of attachment, the Parties agree that the proposed adjustment to the SuSI component of the Company's Rider RGGI tariff is appropriate and should be approved by the Board. Based upon actual costs through May 31, 2023 and forecasted costs from June 1, 2023 through October 31, 2024, the Company's projected annual revenue requirement for the program year is \$1,731,368. The Company's percentage allocation among all EDCs in the State for the SuSI program year has been determined to be 12.1944 percent. Based upon this projected SuSI program annual revenue requirement, the Parties agree that the SuSI Charge increase from \$0.000059 per kWh to \$0.000216 per kWh. For an average residential customer using approximately 643 kWh per month, the SuSI Charge represents an increase of approximately \$0.10 or 0.07 percent on a total monthly bill. Exhibit A, incorporated into the Stipulation by way of attachment, sets forth the applicable changes to Petitioner's Rider RGGI tariff for the SuSI Program.

EE Program

10. Based upon the costs and calculations set forth on Schedule AEK-1, updated to actuals through December 31, 2023 and attached to the Stipulation, the Parties agree that the proposed adjustment to the EE component of the Company's Rider RGGI tariff is appropriate and should be approved by the Board. Based upon actual costs through December 31, 2023 and forecasted costs from January 1, 2024 through June 30, 2024, the Company's projected annual revenue requirement for program year three is \$11,402,333. Based upon this projected EE program annual revenue requirement, the Parties agree that the EE charge increase from \$0.000840 per kWh to \$0.001424 per kWh. For an average residential customer using approximately 643 kWh per month, the EE charge represents an increase of approximately \$0.37 or 0.24 percent on a total monthly bill.

CSEP Program

11. The Parties agree that, with respect to the CSEP portion of the Petition, an increase in the Rider RGGI charge associated with the CSEP Program as proposed by the Company is appropriate. Exhibit A, incorporated into the Stipulation by way of attachment, sets forth the applicable changes to Petitioner's Rider RGGI tariff. Exhibit H, attached to the Petition and incorporated into the Stipulation by way of attachment, provides the supporting details associated with the development of the proposed

adjustment to the Rider RGGI tariff for the CSEP Program. Approval of this modification in program costs will result in an increase in the Rider RGGI component for the CSEP Program.

12. The Parties agree that the Petitioner's request to increase the Company's CSEP Charge from \$0.000000 per kWh to \$0.000022 per kWh, should be approved. For a typical residential customer using 643 kWh per month, this represents a rate increase of \$0.01 or 0.01 percent on the customer's monthly bill.
13. The Parties agree that the Company shall submit updated tariff sheets within five (5) business days of the effective date of the Board's Order approving the Stipulation in conformance with the agreed upon rates and terms set-forth in the Stipulation or on such other schedule as the Board shall determine.
14. The Parties acknowledge and agree that the Board's adoption of the Stipulation fully resolves the Company's Petition for its SREC I, SREC II, TREC, SuSI, EE, and CSEP programs.

OVERALL IMPACT SUMMARY

15. The Parties agree that, when viewed in the aggregate, the impact of the recommended tariff adjustments to the Programs on an average residential customer using approximately 643 kWh per month represents an increase in the Company's Total Rider RGGI Surcharge of approximately \$0.65 or 0.3 percent on a total monthly bill.

IV. DISCUSSION AND FINDINGS

The Board reviewed the entire record in this proceeding, including the July 2023 Petition, the Update and the Stipulation, and **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. As such, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions imposed in this Order.

Consistent with the Stipulation, the Board **HEREBY APPROVES** adjustments to the Rider RGGI components outlined in Exhibit A of the Stipulation, which results in a revised overall Rider RGGI rate of \$0.004229 per kWh, effective for service rendered on and after June 1, 2024. Additionally, the Board **HEREBY ORDERS** the Company to continue the SREC II Administrative Fee at the Board's previously approved rate of \$17.07 for calendar year 2024, which may be adjusted annually beginning January 1, 2025.

Based upon the Board's approval of the Stipulation, a residential customer using 643 kWh per month will experience a monthly bill increase of \$0.65.

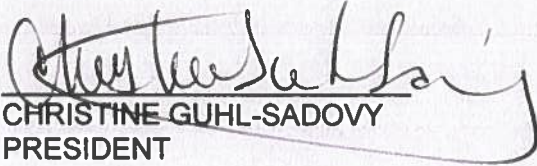
The Board **HEREBY ORDERS** the Company to file the appropriate revised tariff sheets consistent with the terms of the Order by June 1, 2024.

The Company's costs, including those related to the programs described above, remain subject to audit by the Board. As such, this Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

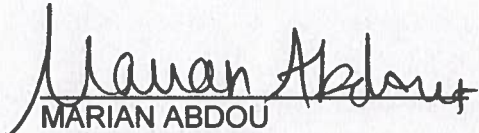
The effective date of this Order is May 29, 2024.

DATED: May 22, 2024

BOARD OF PUBLIC UTILITIES
BY:


CHRISTINE GUHL-SADOVY
PRESIDENT


DR. ZENON CHRISTODOULOU
COMMISSIONER


MARIAN ABDOU
COMMISSIONER


MICHAEL BANGE
COMMISSIONER

ATTEST: 
SHERRIL L. GOLDEN
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities.

IN THE MATTER OF THE COMBINED AND CONSOLIDATED APPLICATION OF ATLANTIC CITY ELECTRIC COMPANY TO ADJUST THE LEVEL OF ITS "RIDER RGGI" CHARGES ASSOCIATED WITH ITS LEGACY SOLAR RENEWABLE ENERGY CERTIFICATE ("SREC I") FINANCING PROGRAM, ITS SUCCESSOR SOLAR RENEWABLE ENERGY CERTIFICATE ("SREC II") FINANCING PROGRAM, ITS SOLAR TRANSITION INCENTIVE ("TREC") PROGRAM, ITS SUCCESSOR SOLAR INCENTIVE ("SUSI") PROGRAM, ITS ENERGY EFFICIENCY ("EE") PROGRAM, AND ITS COMMUNITY SOLAR ENERGY PILOT ("CSEP") PROGRAM (2023)

DOCKET NO. ER23070464

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April 26, 2024

VIA ELECTRONIC MAIL
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board.secretary@bpu.nj.gov

Sherri L. Golden, RMC
Secretary of the Board
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

RE: In the Matter of the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of Its “Rider RGGI” Rate Associated with Its Legacy Solar Renewable Energy Certificate (“SREC I”) Financing Program, Its Successor Solar Renewable Energy Certificate (“SREC II”) Financing Program, Its Solar Transition Incentive Program (“TREC”), Its Successive Solar Incentive (“SuSI”) Program, Its Energy Efficiency (“EE”) Program, and Its Community Solar Energy Pilot (“CSEP”) Program (2023)
BPU Docket No. ER23070464

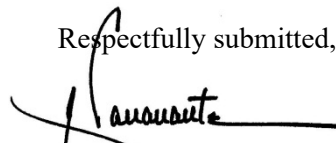
Dear Secretary Golden:

Enclosed herewith for filing is a fully executed Stipulation of Settlement and its attachments in connection with the above-referenced matter.

Pursuant to the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure
cc: Service List

**IN THE MATTER OF THE COMBINED
AND CONSOLIDATED APPLICATION OF
ATLANTIC CITY ELECTRIC COMPANY
TO ADJUST THE LEVEL OF ITS “RIDER
RGGI” RATE ASSOCIATED WITH ITS
LEGACY SOLAR RENEWABLE ENERGY
CERTIFICATE (“SREC I”) FINANCING
PROGRAM, ITS SUCCESSOR SOLAR
RENEWABLE ENERGY CERTIFICATE
 (“SREC II”) FINANCING PROGRAM, ITS
SOLAR TRANSITION INCENTIVE
 (“TREC”) PROGRAM, ITS SUCCESSOR
SOLAR INCENTIVE (“SuSI”) PROGRAM,
ITS ENERGY EFFICIENCY (“EE”)
PROGRAM, AND ITS COMMUNITY
SOLAR ENERGY PILOT (“CSEP”)
PROGRAM (2023)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

BPU DOCKET NO. ER23070464

STIPULATION OF SETTLEMENT

APPEARANCES:

Philip J. Passanante, Esq., Assistant General Counsel, on behalf of Petitioner, Atlantic City Electric Company

Steven A. Chaplar, Deputy Attorney General (Matthew J. Platkin, Attorney General of New Jersey), on behalf of the Staff of the New Jersey Board of Public Utilities

Maura Caroselli, Esq., Deputy Rate Counsel, Sarah H. Steindel, Esq., Megan Lupo, Esq., Mamie W. Purnell, Esq., Assistant Deputies Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (Brian O. Lipman, Esq., Director)

THE HONORABLE BOARD OF PUBLIC UTILITIES:

This Stipulation of Settlement (“Stipulation”) is hereby made and executed as of the dates indicated below, by and among Atlantic City Electric Company (“ACE,” “Petitioner” or “Company”), the Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”).

On July 26, 2023, the Company filed a combined and consolidated petition (“Petition”) with the New Jersey Board of Public Utilities (“Board” or “BPU”) to reconcile costs and expenses for the Company’s legacy Solar Renewable Energy Certificate Financing Program (“SREC I” or “SREC I Program”), its successor Solar Renewable Energy Certificate Financing (“SREC II” or “SREC II Program”), its Solar Transition Renewable Incentive Certificate Program (“TREC” or “TREC Program”), its Successor Solar Incentive Program (“SuSI” or “SuSI Program”), its Energy Efficiency Program (“EE” or “EE Program”), and its Community Solar Energy Pilot Program (“CSEP” or “CSEP Program”) (collectively, “Programs”). By the Petition, ACE further sought Board approval to adjust the levels of the component rates for the Programs effective November 1, 2023.¹

The Parties, by way of the Petition and this Stipulation, agree to reconcile the individual balances in the Company’s Regional Greenhouse Gas Initiative (“RGGI”) tariff charge components for the Company’s SREC I, SREC II, TREC, SuSI, EE and CSEP programs, and to seek Board authorization to maintain or, where necessary, adjust the programs’ individual RGGI tariff charges. The Company filed the Petition in conformance with the Board’s April 27, 2021 Order, wherein the Board directed that, “[i]n 2021, the Company will begin the process of consolidation of the RGGI component filings by combining the SREC and TREC components of Rider RGGI no later than July 2021.”²

¹ All rates herein are inclusive of Sales and Use Tax (“SUT”).

² In re the Implementation of L. 2018, C. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and I/M/O the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L’s Energy Efficiency and Conservation Plan including Energy and Peak Demand Reduction Programs (JCP&L EE&C), BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021.

BACKGROUND AND PROCEDURAL HISTORY

The Procedural History for each of the six (6) Programs is set forth below.

SREC I Program

By Order dated August 7, 2008, the Board directed Jersey Central Power & Light Company (“JCP&L”) and ACE to file a solar financing program based upon SRECs utilizing and incorporating certain mandatory design and filing requirements, on or before September 30, 2008.³ On October 1, 2008, ACE filed a proposed solar financing program. ACE, JCP&L, Board Staff, Rate Counsel, and the Solar Alliance (“SA”) deliberated the ACE and JCP&L filings over the course of 11 settlement meetings between February and March of 2009. During those settlement discussions, ACE and JCP&L incorporated their respective proposals into an individual SREC I Program for each company, which included a cost recovery mechanism and incentives. ACE, JCP&L, Staff, and SA executed a stipulation on March 13, 2009 (“2009 Stipulation”). Rate Counsel was also a signatory to the 2009 Stipulation but reserved its right to contest three (3) specific issues. By Order dated March 27, 2009, the Board approved the 2009 Stipulation and decided the contested issues.⁴

On May 8, 2009, Rate Counsel filed a Notice of Appeal with the Superior Court of New Jersey, Appellate Division, regarding the additional recoveries portion of the contested issues. On July 29, 2009, ACE, JCP&L, Staff, and Rate Counsel entered into a further stipulation of settlement with respect to the contested issues (“Stipulation on Appeal”). By Order dated

³ In re the Renewable Energy Portfolio Standard, BPU Docket No. EO06100744, Order dated August 7, 2008 (“August 2008 Order”).

⁴ In re the Matter of the Verified Petition of Jersey Central Power and Light Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1, BPU Docket Nos. EO08100875 and EO08090840, Order dated March 27, 2009 (“March 2009 Order”).

September 16, 2009, the Board modified the March 2009 Order to reflect the terms of the Stipulation on Appeal.⁵ Rate Counsel withdrew its appeal on September 23, 2009.

Between 2013 and 2023, the Board approved numerous kilowatt hour (“kWh”) amounts for the SREC I Program component of the RGGI rate. Specifically, the Board took the following actions:

By Order dated December 18, 2013, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000610 per kWh.⁶

By Order dated November 16, 2015, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000824 per kWh.⁷

By Order dated November 30, 2016, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000567 per kWh, which was further reduced to reflect a change in the applicable SUT to the rate of \$0.000566 per kWh.⁸

⁵ In re Atlantic City Electric Company Renewable Energy Portfolio Standard Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy, and Conservation Programs; and for Electric Distribution Company Submittals of Filings in Connection with Solar Financing and In the Matter of the Verified Petition of Jersey Central Power and Light Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1, BPU Docket Nos. EO08100875 and EO08090840, Order dated September 16, 2009.

⁶ In re Atlantic City Electric Company’s Annual Filing to Set the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program and In re Atlantic City Electric Company Renewable Energy Portfolio Standard-Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy and Conservation Programs, and for Electric Distribution Company Submittals of Filings in Connection with Solar Financing, BPU Docket Nos. EO13030241 and EO12040312, Order dated December 18, 2013.

⁷ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2015), BPU Docket No. EO15050505, Order dated November 16, 2015.

⁸ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2016), BPU Docket No. ER16050402, Order dated November 30, 2016.

By Order dated September 22, 2017, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000392 per kWh, which was reduced to reflect a change in the applicable SUT to the rate of \$0.000391 per kWh.⁹

By Order dated January 17, 2019, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000417 per kWh.¹⁰

By Order dated February 5, 2020, the Board approved the SREC I Program component for the Rider RGGI rate at \$0.000334 per kWh.¹¹

By Order dated November 18, 2020, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000299 per kWh.¹²

By Order dated February 2022 Order, the Board approved the SREC I Program component of the Rider RGGI rate at \$0.000189 per kWh.¹³

⁹ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2017), BPU Docket No. ER17040357, Order Dated September 22, 2017.

¹⁰ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2018), BPU Docket No. ER18050543, Order Dated January 17, 2019.

¹¹ In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate Financing Program (2019), BPU Docket No. ER19060697, Order Dated February 5, 2020.

¹² In re the Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Solar Renewable Energy Certificate (SREC I) Financing Program (2020), BPU Docket No. ER20060387, Order Dated November 18, 2020.

¹³ In re the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate Associated with its Legacy Solar Renewable Energy Certificate (“SREC I”) Financing Program, its Successor Solar Renewable Energy Certificate (“SREC II”) Financing Program, and its Solar Transition Incentive Program (2021), BPU Docket No. ER21070980, Order dated February 23, 2022. (“February 2022 Order”).

By Order dated April 12, 2023, the Board approved the revised rate for the SREC I Program component of the Rider RGGI charge to (\$0.000121) per kWh.¹⁴

SREC II Program

Pursuant to the requirements of the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49 et seq. and several statutory amendments thereto, the Board adopted Renewable Portfolio Standards (“RPS”) rules that, among other things, require that a portion of the electricity supplied to New Jersey customers come from solar electric generation systems.¹⁵ Under the RPS rules, suppliers and providers may comply with the solar requirements by submitting SRECs or by paying a Solar Alternative Compliance Payment (“SACP”) or by a combination of both methods.

In November 2011, the Board directed the Office of Clean Energy (“OCE”) (now known as the Division of Clean Energy) to begin a series of stakeholder meetings to consider the state of renewable energy programs in New Jersey, along with issues arising from the Solar Energy Advancement and Fair Competition Act (P.L. 2009, c. 289) and the 2011 Energy Master Plan. The Board subsequently issued an Order on May 23, 2012 directing the New Jersey electric distribution companies (“EDCs”) to follow certain provisions with respect to their new SREC financing programs.¹⁶

By the May 2012 Order, the Board directed the EDCs to file, within five (5) business days, a notice of their intention to participate or not to participate in the Extended EDC SREC Programs consistent with Staff’s recommendations. By letter dated June 1, 2012, ACE informed the Board

¹⁴ In re the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of its “Rider RGGI” Rate associated with its Legacy Solar Renewable Energy Certificate (“SREC I”) Financing Program, its Successor Solar Renewable Energy Certificate (“SREC II”) Financing Program, its Solar Transition Incentive (“TREC”) Program and its Successor Solar Incentive (“SuSI”) Program (2022), BPU Docket No. ER22070415, Order dated April 12, 2023. (“April 2023 Order”).

¹⁵ N.J.A.C. 14:8-2.1 et seq.

¹⁶ In re the Review of Utility Supported Solar Programs, BPU Docket No. EO11050311V, Order dated May 23, 2012 (“May 2012 Order”).

of its intent to participate in the SREC II Financing Program and that ACE's "willingness to make this voluntary filing is premised on the Board's approval of a program – including a cost recovery and incentive mechanism – that is similar in all material respects to the SREC I Program that ACE has participated in with JCP&L and Rockland Electric Company since 2008."

On September 5, 2012, ACE submitted a petition for Board approval of its proposed SREC II Program. The Board approved a joint stipulation entered by the Parties in an Order dated December 18, 2013.¹⁷

On October 26, 2018, the Company filed its initial petition pursuant to the requirements of the December 2013 Order to set the Administrative Fee for calendar year 2019, as well as the Rider RGGI Surcharge for the recovery of the SREC II Program's Direct Costs.

Through a series of Board Orders dated December 18, 2018; October 25, 2019; December 20, 2019; May 20, 2020; December 16, 2020; June 24, 2021; December 15, 2021; December 21, 2022; and December 20, 2023, the Board approved the Company's requests to maintain its SREC II Administrative Fee at the Board's previously approved rate of \$17.07, and maintain the Rider RGGI Surcharge applicable to the SREC II Program's Direct Charges at its current rate of \$0.000000 per kWh.¹⁸

¹⁷ In re the Petition of Atlantic City Electric Company Concerning a Proposal for an Extended Solar Renewable Energy Certificate (SREC)-Based Financing Program Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. EO12090799, Order Dated December 18, 2013 ("December 2013 Order").

¹⁸ In re the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of its "Rider RGGI" Charges Associated with its Legacy Solar Renewable Energy Certificate ("SREC I") Financing Program, its Successor Solar Renewable Energy Certificate ("SREC II") Financing Program, its Solar Transition Incentive ("TREC") Program, Its Successor Solar Incentive ("SuSI") Program, its Energy Efficiency ("EE") Program, and its Community Solar Energy Pilot ("CSEP") Program (2023), BPU Docket No. ER23070464, Order dated December 20, 2023.

See also BPU Docket Nos. ER18101192, ER19101429, ER20100688, ER21070980, and ER22070415.

TREC Program

On May 23, 2018, the Clean Energy Act of 2018 (“CEA” or “Clean Energy Act”) was signed into law. The Clean Energy Act directed the Board to adopt rules and regulations to terminate enrollment in the SREC I and SREC II programs upon the Board’s determination that 5.1 percent of the kWh sold in the State by each electric power supplier and each basic generation service (“BGS”) supplier was produced by solar electric power generators connected to the distribution system.

By Order dated December 6, 2019, the Board created the Solar Transition Incentive Program, which established the TREC Program, which designed to bridge the gap between the legacy SREC I and SREC II programs and a to-be-determined successor program.¹⁹ The TREC Program provided a transition opportunity for projects submitted to the Board prior to adoption of the SuSI Program.

The December 2019 Order required that the New Jersey EDCs work with Staff to jointly procure an administrator (“TREC Administrator”) to acquire the TRECs on behalf of the EDCs and assist with the retirement of TRECs for the benefit of load serving entities. After issuance of the December 2019 Order, the EDCs selected InClime, Inc. (“InClime”) as the TREC Administrator.

In the December 2019 Order, the Board directed that ACE shall recover its portion of the TREC procurement costs generated by projects in the TREC Program and the TREC Administrator’s Fee, as well as any other direct costs associated with its obligations for participation in the TREC Program, through a separate component of its Rider RGGI tariff.

¹⁹ In re New Jersey Solar Transition Pursuant to P.L. 2018, C.17, BPU Docket No. QO19010068, Order Dated December 6, 2019. (“December 2019 Order”).

By Order dated March 9, 2020, the Board determined that the appropriate base compensation for solar developers is \$152 per TREC.²⁰ In the March 2020 Order, the Board clarified that the specific value of a TREC earned would be calculated by multiplying the “factor” assigned to each TREC project with the base compensation for the appropriate year.

By Order dated August 12, 2020, the Board approved a stipulation executed by the Parties wherein the Parties agreed to set the TREC Charge component of the Rider RGGI at \$0.000559 per kWh, inclusive of SUT, based upon an initial estimate of \$4,468,221 for ACE’s costs of TREC procurements and Administrator Fee.²¹

By the February 2022 Order, approved the revised rate for the TREC Program Component charge of the Rider RGGI to \$0.000988 per kWh.²²

By the April 2023 Order, approved the revised rate for the TREC Program component charge of the Rider RGGI to \$0.002423 per kWh.²³

SuSI Program

On December 1, 2021, the Company filed a petition, pursuant to Board Order dated July 28, 2021, requesting that Board accept the Company’s proposal for cost recovery and the establishment of its initial annual SuSI Program Recovery Charge (“SuSI Charge”).²⁴ The development of ACE’s initial SuSI Charge was premised upon forecasted costs of SuSI SREC IIs

²⁰ In re a New Jersey Solar Transition Pursuant to P.L. 2018, C.17 – TREC Base Compensation Schedule, BPU Docket No. QO19010068, Order Dated March 9, 2020 (“March 2020 Order”).

²¹ In re the Petition of Atlantic City Electric Company Concerning the Initial Setting of the Regional Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”) Associated with the New Jersey Solar Transition Incentive Program, BPU Docket No. ER20050344, Order dated August 12, 2020.

²² See footnote 13

²³ See footnote 14

²⁴ In re the Solar Successor Incentive Program Pursuant to P.L. 2018, c.17, BPU Docket No. QO20020184, Order dated July 28, 2020.

expected to come online in the forecasted period. The forecast was developed by InClimate and was based upon program data available at the time.

By Order dated June 29, 2022, the Board approved a stipulation of the Parties and directed that, effective July 1, 2022, the Company implement an initial SuSI Charge of \$0.000379 per kWh²⁵

By the April 2023 Order, the Board approved the revised rate for the SuSI Program component of the Rider RGGI to \$0.000059 per kWh.²⁶

EE Program

On January 13, 2008, L. 2007, c. 340 (“RGGI Act”) was signed into law based on the New Jersey Legislature’s findings that EE and conservation measures must be essential elements of the State’s energy future and that greater reliance on EE and conservation will provide significant benefits to the citizens of New Jersey. The Legislature also found that public utility involvement and competition in the conservation and EE industries was essential to maximize efficiencies.

Pursuant to Section 13 of the RGGI Act, codified in part as N.J.S.A. 48:3-98.1(a)(1), an electric or gas public utility (“utility” or collectively, “utilities”) may provide and invest in EE and conservation programs in its service territory on a regulated basis. Such investments in EE and conservation programs may be eligible for rate treatment approved by the Board, including a return on equity or other incentives or rate mechanisms, including those that decouple utility revenues from the sales of electricity. N.J.S.A. 48:3-98.1(b).

²⁵ In re the Petition of Atlantic City Electric Company Regarding the Initial Setting of the Regional Greenhouse Gas Initiative Recovery Charge Associated with the New Jersey Successor Solar Incentive (“SuSI”) Program, BPU Docket No. ER21121236, Order dated June 29, 2022.

²⁶ See footnote 14

By Order dated June 10, 2020, the Board approved an EE transition framework for EE programs to be implemented pursuant to the Clean Energy Act, including requirements for the utilities to establish programs that reduce the use of electricity and natural gas within their territories.²⁷ In the June 2020 Order, the Board directed the utilities to file petitions proposing three (3) year programs by September 25, 2020, for approval by the Board by May 1, 2021 and implementation beginning July 1, 2021.

On September 25, 2020, ACE filed its required EE petition proposing a portfolio of EE programs targeted at the Company's residential, commercial and industrial, and multi-family customer sectors over the three (3) year implementation period beginning July 1, 2021 through June 30, 2024. The Company's EE petition also requested approval of a cost recovery mechanism.

By Order dated April 27, 2021, the Board approved a stipulation authorizing ACE to begin implementing the EE Program.²⁸ The EE Order approved a budget of \$96,065,276 for the three (3) year term beginning July 1, 2021 and ending June 30, 2024. In addition to the EE Program, the Board approved the Company's implementation of a cost recovery mechanism, *i.e.*, the EE Surcharge, which is included as a component of ACE's Rider RGGI.

As required in the EE Order and the June 20 Order, the Company has included with the Petition the required Minimum Filing Requirements 1 through 20, as set forth further in **Exhibit G** attached to the Petition.

²⁷ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket Nos. QO19010040, QO19060748, and QO17091004, Order dated June 10, 2020 ("June 2020 Order").

²⁸ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021 ("EE Order").

On February 28, 2022, the Company submitted a petition seeking Board authorization to modify its EE Surcharge for Plan Year Two for the period July 1, 2022 through June 30, 2023, BPU Docket No. ER22020114. Following discussions and discovery, the Parties entered into a stipulation dated August 2, 2022, wherein it was agreed that ACE should be authorized by the Board to implement a Plan Year Two EE Surcharge of \$0.000840 per kWh, based upon actual results through December 31, 2021 and forecasted data for the period January 1, 2022 through June 30, 2023. By Order dated August 17, 2022 the Board approved the stipulation as described above.²⁹

CSEP Program

The CEA directed the Board to adopt rules and regulations establishing a pilot program for community solar in New Jersey. The Board established the pilot program through rules published in the *New Jersey Register* on February 19, 2019.³⁰ The pilot program enables New Jersey electric utility customers to participate in a solar energy project that may be remotely located from their properties and receive credit on their utility bills. The pilot program was designed to provide the necessary experience and to lay the groundwork for the development and implementation of a full-scale permanent Community Solar Energy Program.

The Board selected community solar projects for participation in the pilot program through a competitive solicitation process, as directed by N.J.A.C. 14:8-9.3(c). During the first program year (“PY1”) solicitation, the Board received 252 applications and selected 45 applications on December 20, 2019, representing approximately 78 MW. These projects initially had a deadline

²⁹ In the Matter of the Petition of Atlantic City Electric Company for Approval of a True-Up of its Energy Efficiency Surcharge, and to Set its Energy Efficiency Surcharge for Plan Year Two of its Energy Efficiency Program, BPU Docket No. ER22020114, Order dated August 17, 2022.

³⁰ See N.J.A.C. 14:8-9 et seq.

to become fully operational within 12 months (*i.e.*, by December 20, 2020), with the possibility of extensions for projects that demonstrated substantial progress towards completion. On December 15, 2021, the Board issued an Order extending the project completion deadlines for the PY1 projects to April 30, 2022.

In July 2020, the Board conducted a stakeholder process regarding lessons learned from PY1 and possible improvements to the pilot program. During the second program year, the Board received 412 applications and selected 105 applications on October 28, 2021, representing approximately 165 MW. These projects have a commercial operation deadline of November 4, 2023. The electricity produced by a community solar project is delivered to the grid and subscribers receive bill credits for the energy that is allocated to them. In the event that a community solar project's capacity is not fully subscribed and some generation is not allocated to customers, the excess generation may be banked by the project operator in a dedicated project EDC account. The Board initially allowed excess generation to be banked for an annualized period of up to 12 months,³¹ starting on the date the project reaches commercial operation, during which time it may be distributed to new or existing subscribers in conformance with subscription requirements. At the end of the revised 24-month period, any remaining generation credits are to be compensated at the EDC's or BGS provider's avoided cost of wholesale power, calculated at the nearest node to the point of delivery of the community solar project.

By Order dated August 17, 2022, in BPU Docket No. ER21060871, the Board authorized ACE to establish a new component of its Rider RGGI tariff to recover the costs associated with the CSEP and set the initial CSEP charge at \$0.000000 per kWh. CSEP developer projects are

³¹ By Order dated April 12, 2023, captioned In re the Petition of Solar Landscape, LLC for Modification of the Community Solar Year Bill Credit Regulations for Eight Community Solar Projects, BPU Docket No. QO21111218, the Board extended the annualized period that a project could bank its excess generation to 24 months.

currently under development with none anticipated to be completed during the relevant period of this Petition and no customers are projected to receive program credits as of the date of filing of this Stipulation.

Petition Summary

In the Petition, ACE sought the Board's authorization to:

- decrease the SREC I component of the Company's Rider RGGI charge from the current (\$0.000121) to (\$0.000134), effective with bills to be rendered on and after November 1, 2023;
- maintain the Administrative Fee for the SREC II program and the current level of \$17.07 per SREC for calendar year 2024;
- maintain the SREC II component of the Company's Rider RGGI charge at the current rate of \$0.000000 per kWh;
- increase the TREC component of the Company's Rider RGGI charge from the current \$0.002423 per kWh to \$0.002701 per kWh, effective with bills to be rendered on and after November 1, 2023;
- increase the SuSI component for the Company's Rider RGGI charge from the current \$0.000059 per kWh to \$0.000216 per kWh, effective with bills to be rendered on and after November 1, 2023;
- increase the EE component for the Company's Rider RGGI charge from the current \$0.000840 per kWh to \$0.001679 per kWh, effective with bills to be rendered on and after November 1, 2023; and

- increase the CSEP component for the Company’s Rider RGGI charge from the current \$0.000000 per kWh to \$0.000022 per kWh, effective with bills to be rendered on and after November 1, 2023.

In response to discovery requests issued by Rate Counsel on November 2, 2023, the Company, on November 17, 2023, provided “11+1” updated data reflecting actual results through September 30, 2023. The updated data through September 30, 2023 resulted in the following program rates and a total Combined RGGI Surcharge of \$0.004292 per kWh:

- a rate of (\$0.000143) per kWh, for the SREC I component;
- a rate of \$0.000000 per kWh, for the SREC II component;
- a rate of \$0.002733 per kWh, for the TREC component;
- a rate of \$0.000228 per kWh, for the SuSI component;
- a rate of \$0.001452 per kWh, for the EE component; and
- a rate of \$0.000022 per kWh, for the CSEP component.

By Order dated December 20, 2023, the Board ordered the continuation of the SREC II Program Administrative Fee at the Board’s previously approved rate of \$17.07 for calendar year 2024.³²

As authorized by N.J.S.A.10:4-9.3, virtual public hearings with respect to the Petition were held on November 15, 2023 at 4:30 pm and 5:30 pm. No members of the public participated in the hearings nor submitted written comments to the Board.³³

³²See footnote 18.

³³ The Parties agree that, because the stipulated Total RGGI Surcharge of \$0.004229 per kWh is an overall decrease from the \$0.004484 per kWh provided in the Petition and in the Public Notice, no additional public hearings are required.

STIPULATION

The Parties to this Stipulation HEREBY STIPULATE AND AGREE to the following findings, conclusions, and determinations for the purpose of a full, final, and complete resolution of the issues raised in the Petition with respect to each of the Programs under review.

SREC I Program

1. The Parties agree that, with respect to the SREC I portion of the Petition, a decrease in the Rider RGGI charge associated with the SREC I Program as proposed by the Company is appropriate. **Exhibit A**, attached to the Petition and incorporated herein by way of attachment hereto, sets forth the applicable changes to Petitioner's Rider RGGI tariff.³⁴ **Exhibit B** attached to the Petition and incorporated herein by way of attachment hereto provides the supporting details associated with the development of the proposed adjustment to the Rider RGGI tariff for the SREC I Program. In developing the adjusted SREC I Charge, the Company utilized the methodology for forecasting future SREC sales prices as previously approved by Board Order dated November 30, 2016.³⁵ Approval of this modification in program costs will result in a decrease in the Rider RGGI component for the SREC I Program.

2. The Parties agree that the Company's request to decrease the Company's SREC I Charge from (\$0.000121) per kWh to (\$0.000134) per kWh, should be approved. For a typical residential customer using 643 kWh per month, this represents a rate decrease of \$0.01 or 0.01 percent on the customer's monthly bill.

³⁴ Exhibit A has been modified from that which was attached to the Petition to reflect that Schedule AEK-1 has been updated to actual data through December 31, 2023.

³⁵ In re the Application of Atlantic City Electric Company to Adjust the Level of Its "Rider RGGI" Rate Associated with Its Solar Renewable Energy Certificate Financing Program (2016), BPU Docket No. ER16050402, Order dated November 30, 2016.

SREC II Program

3. The Parties agree that, with respect to the SREC II component of the Petition, the Company proposed that the Board should approve continuation of the \$17.07 per SREC for the Company's 2024 Administrative Fee effective for calendar year 2024. At its agenda meeting on December 20, 2023, the Board approved the continuation of the Administrative Fee of \$17.07 per SREC for calendar year 2024.³⁶ The Parties further agree that the rate for the Company's SREC II Program's direct costs through its Rider RGGI Surcharge be maintained at \$0.000000 per kWh.

4. **Exhibit C**, attached to the Petition and incorporated herein by way of attachment hereto, provides the unrecovered balance of administrative costs through the end of calendar year 2023, plus the projected administrative costs for calendar year 2024. As shown in **Exhibit C**, the total of administrative costs to be collected from program participants is projected to be \$244,411.

5. ACE's projected number of SRECs to which the Administrative Fee is applied for calendar year 2024 is 8,912. As shown in **Exhibit C**, Table 2, utilizing the 2023 unrecovered program balance of \$195,659, plus the projected 2024 administrative costs of approximately \$40,431, and including interest for 2023 of \$8,321, the projected Administrative Fee for 2024 would be \$27.42 per SREC. As noted above, pursuant to the Board Order dated December 20, 2023, the Board concurred that an increase of this magnitude in the Administrative Fee was unwarranted at this time and directed that the Petitioner's SREC II Administrative Fee remain at \$17.07 per SREC for calendar year 2024.

6. As shown on **Exhibit D**, attached to the Petition and incorporated herein by way of attachment hereto, based on actual data as of October 31, 2023 and forecasted costs from November 1, 2023 through October 31, 2024, the Company projects an over-recovered balance,

³⁶ See Footnote 18

including interest, for direct SREC II Program costs of \$2,645,317. The Parties agree that the Rider RGGI Surcharge for the recovery of the SREC II Program's direct costs should continue at its current charge of \$0.000000 per kWh. **Exhibit A**, referenced above, sets forth the Company's proposed Rider RGGI tariff for the SREC II Program.

TREC Program

7. Based upon the costs and calculations set forth in **Exhibit E**, attached to the Petition and incorporated herein by way of attachment hereto, the Parties agree that the proposed adjustment to the TREC component of the Company's Rider RGGI tariff is appropriate and should be approved by the Board. **Exhibit E** is ACE's calculation of the annual total revenue requirement necessary to recover its portion of the TREC Program costs, including the estimated TREC Administrator Fee, for the program year. Based upon actual costs through May 31, 2023 and forecasted costs from June 1, 2023 through October 31, 2024, the Company's projected annual revenue requirement for the program year is \$21,673,937, inclusive of its proportionate share of the TREC procurement costs and the Administrator Fee. ACE's proportionate sales percentage among all EDCs in the State for the program year is 12.1944 percent.

8. The Parties agree that, based upon ACE's total projected annual revenue requirement for the program year of \$21,673,937, the adjustment to the Company's TREC Charge from \$0.002423 to \$0.002701 per kWh, is appropriate and should be approved by the Board. For an average residential customer using approximately 643 kWh per month, the TREC charge represents an increase of approximately \$0.18 or 0.12 percent on a total monthly bill. **Exhibit A** to this Stipulation sets forth the applicable changes to Petitioner's Rider RGGI tariff for the TREC Program.

SuSI Program

9. Based upon the costs and calculations set forth on **Exhibit F**, attached to the Petition and incorporated herein by way of attachment hereto, the Parties agree that the proposed adjustment to the SuSI component of the Company's Rider RGGI tariff is appropriate and should be approved by the Board Based upon actual costs through May 31, 2023 and forecasted costs from June 1, 2023 through October 31, 2024, the Company's projected annual revenue requirement for the program year is \$1,731,368. The Company's percentage allocation among all EDCs in the State for the SuSI program year has been determined to be 12.1944 percent. Based upon this projected SuSI program annual revenue requirement, the Parties agree that the SuSI Charge increase from \$0.000059 per kWh to \$0.000216 per kWh. For an average residential customer using approximately 643 kWh per month, the SuSI Charge represents an increase of approximately \$0.10 or 0.07 percent on a total monthly bill. **Exhibit A** to this Stipulation sets forth the applicable changes to Petitioner's Rider RGGI tariff for the SuSI Program.

EE Program

10. Based upon the costs and calculations set forth on **Schedule AEK-1**, updated to actuals through December 31, 2023 and attached hereto, the Parties agree that the proposed adjustment to the EE component of the Company's Rider RGGI tariff is appropriate and should be approved by the Board. Based upon actual costs through December 31, 2023 and forecasted costs from January 1, 2024 through June 30, 2024, the Company's projected annual revenue requirement for program year three is \$11,402,333. Based upon this projected EE program annual revenue requirement, the Parties agree that the EE charge increase from \$0.000840 per kWh to \$0.001424 per kWh. For an average residential customer using approximately 643 kWh per month, the EE charge represents an increase of approximately \$0.37 or 0.24 percent on a total monthly bill.

CSEP Program

11. The Parties agree that, with respect to the CSEP portion of the Petition, an increase in the Rider RGGI charge associated with the CSEP Program as proposed by the Company is appropriate. **Exhibit A** to this Stipulation sets forth the applicable changes to Petitioner's Rider RGGI tariff. **Exhibit H**, attached to the Petition and incorporated herein by way of attachment hereto, provides the supporting details associated with the development of the proposed adjustment to the Rider RGGI tariff for the CSEP Program. Approval of this modification in program costs will result in an increase in the Rider RGGI component for the CSEP Program.

12. The Parties agree that the Petitioner's request to increase the Company's CSEP Charge from \$0.000000 per kWh to \$0.000022 per kWh, should be approved. For a typical residential customer using 643 kWh per month, this represents a rate increase of \$0.01 or 0.01 percent on the customer's monthly bill.

13. The Parties agree that the Company shall submit updated tariff sheets within five (5) business days of the effective date of the Board's Order approving this Stipulation in conformance with the agreed upon rates and terms set-forth in the above paragraphs or on such other schedule as the Board shall determine.

14. The Parties acknowledge and agree that the Board's adoption of this Stipulation fully resolves the Company's Petition for its SREC I, SREC II, TREC, SuSI, EE, and CSEP programs.

OVERALL IMPACT SUMMARY

15. The Parties agree that, when viewed in the aggregate, the impact of the recommended tariff adjustments to the Programs on an average residential customer using

approximately 643 kWh per month represents an increase in the Company's Total Rider RGGI Surcharge of approximately \$0.65 or 0.3 percent on a total monthly bill.

CONCLUSION

16. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice, to be provided to all other Parties within 10 days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed.

17. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

18. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and, except as otherwise expressly provided for herein:

- a. by executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede any such prior Stipulation;
- b. the contents of this Stipulation shall not in any way be considered, cited or used by any of the Parties as an indication of any Party's position on any

related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation; and

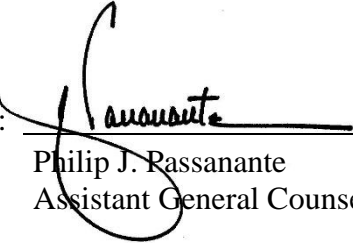
- c. except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein in total or by specific item.

19. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board and recommend that the Board issue a Final Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

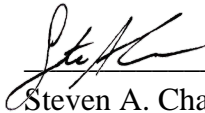
ATLANTIC CITY ELECTRIC COMPANY

Dated: April 22, 2024

By:  _____
Philip J. Passanante
Assistant General Counsel

MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the New Jersey Board of
Public Utilities

Dated: April 23, 2024

By:  _____
Steven A. Chaplar
Deputy Attorney General

BRIAN O. LIPMAN, ESQ.
DIRECTOR
DIVISION OF RATE COUNSEL

Dated: April 26, 2024

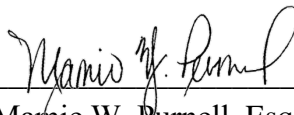
By:  _____
Mamie W. Purnell, Esq.
Assistant Deputy Rate Counsel

Exhibit A

Clean

RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh)	(\$0.000134)
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.	
Solar Renewable Energy Certificate (SREC II) (\$/kWh)	\$0.000000
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.	
Transition Renewable Energy Certificate (TREC) (\$/kWh)	\$0.002701
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.	
Energy Efficiency Surcharge (EE) (\$/kWh)	\$0.001424
This charge component is intended to recover the costs associated with the Energy Efficiency Program.	
Successor Solar Incentive Program (SuSI) (\$/kWh)	\$0.000216
This charge component is intended to recover the costs associated with the Successor Solar Incentive Program.	
Community Solar Energy Program (CSEP) (\$/kWh)	\$0.000022
This charge component is intended to recover the net costs associated with the Community Solar Energy Program.	
<hr/>	
Total Rider RGGI Surcharge (\$/kWh)	\$0.004229

Date of Issue:

Effective Date:

Exhibit A

Redlined

RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh)	(\$0. 000121000134)
----------------------------------------------------	---------------------------------

This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.

Solar Renewable Energy Certificate (SREC II) (\$/kWh)	\$0.000000
-------------------------------------------------------	------------

This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.

Transition Renewable Energy Certificate (TREC) (\$/kWh)	\$0. 002423002701
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This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.

Energy Efficiency Surcharge (EE) (\$/kWh)	\$0. 000840001424
-------------------------------------------	------------------------------

This charge component is intended to recover the costs associated with the Energy Efficiency Program.

Successor Solar Incentive Program (SuSI) (\$/kWh)	\$0. 000059000216
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This charge component is intended to recover the costs associated with the Successor Solar Incentive Program.

Community Solar Energy Program (CSEP) (\$/kWh)	\$0. 000000000022
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This charge component is intended to recover the net costs associated with the Community Solar Energy Program.

Total Rider RGGI Surcharge (\$/kWh)	\$0. 003204004229
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Date of Issue: **November 30, 2023**

Effective Date: **December 1, 2023**

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020094~~

Exhibit B

ATLANTIC CITY ELECTRIC COMPANY
RGGI Recovery Charge
Solar Renewable Energy Certificate (SREC) Financing Program

SECTION I FORECASTED YEAR RECOVERY SCHEDULE

Table 1 - Forecasted Program Year Monthly Delivered Sales (MWH)

Nov-23	614,361
Dec-23	639,859
Jan-24	741,892
Feb-24	697,376
Mar-24	643,928
Apr-24	604,628
May-24	550,196
Jun-24	696,563
Jul-24	889,070
Aug-24	971,871
Sep-24	912,190
Oct-24	616,916
	<u>8,580,849</u>

Table 2 - SREC Prior Year Monthly Over/Under Recovered Balances

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Month	Auction Revenue (including collateral)	Transaction Fees Uncollected	SREC Rate Revenue	Transaction Fees Collected	SREC Purchases	Administrative Costs	= Col 2 - Col 3 + Col 4 + Col 5 - Col 6 - Col 7	Over/(Under) Recovery Beginning Monthly Balance	Over/(Under) Recovery Ending Monthly Balance	= (Col 9 + Col 10)/2	Net of Tax Composite Tax	2yr. constant Maturity Treasury + 60 B.P.	= Col 12 x Col 13/12
Month							Over/(Under) Recovery	Over/(Under) Recovery	Over/(Under) Recovery	Avg Monthly Balance	Avg Monthly Balance		Interest
Sep-22	\$ -	\$ -	\$ 141,547	\$ 29,689	\$ -	\$ 2,289	\$ 168,948	\$ 958,590	\$ 1,127,538	\$ 1,043,064	\$ 749,859	4.11%	\$ 2,568.27
Oct-22	\$ 505,330	\$ 50,443	\$ 98,492	\$ 20,632	\$ 653,546	\$ 2,433	\$ (81,967)	\$ 1,127,538	\$ 1,045,571	\$ 1,086,555	\$ 781,124	4.72%	\$ 3,072.42
Nov-22	\$ -	\$ -	\$ 82,801	\$ 17,266	\$ -	\$ 2,593	\$ 97,474	\$ 1,045,571	\$ 1,143,045	\$ 1,094,308	\$ 786,698	5.14%	\$ 3,369.69
Dec-22	\$ 171,190	\$ 17,168	\$ 91,922	\$ 19,306	\$ -	\$ 5,002	\$ 260,248	\$ 1,143,045	\$ 1,403,292	\$ 1,273,169	\$ 915,281	4.85%	\$ 3,699.26
Jan-23	\$ -	\$ -	\$ 108,819	\$ 22,953	\$ 376,736	\$ 2,533	\$ (247,498)	\$ 1,424,798	\$ 1,177,300	\$ 1,301,049	\$ 935,324	5.00%	\$ 3,897.18
Feb-23	\$ -	\$ -	\$ 95,425	\$ 19,979	\$ -	\$ 1,788	\$ 113,617	\$ 1,177,300	\$ 1,290,916	\$ 1,234,108	\$ 887,200	4.69%	\$ 3,467.47
Mar-23	\$ 139,150	\$ 13,893	\$ 90,669	\$ 19,009	\$ -	\$ 3,060	\$ 231,875	\$ 1,290,916	\$ 1,522,792	\$ 1,406,854	\$ 1,011,387	5.49%	\$ 4,627.10
Apr-23	\$ -	\$ -	\$ 79,368	\$ 16,566	\$ 84,576	\$ 3,361	\$ 7,997	\$ 1,522,792	\$ 1,530,789	\$ 1,526,790	\$ 1,097,609	4.57%	\$ 4,180.06
May-23	\$ -	\$ -	\$ 43,950	\$ (608)	\$ -	\$ 2,519	\$ 40,823	\$ 1,530,789	\$ 1,571,612	\$ 1,551,200	\$ 1,115,158	4.74%	\$ 4,404.87
Jun-23	\$ -	\$ -	\$ (79,729)	\$ (784)	\$ -	\$ 2,652	\$ (83,165)	\$ 1,571,612	\$ 1,488,447	\$ 1,530,029	\$ 1,099,938	4.74%	\$ 4,344.76
Jul-23	\$ 145,768	\$ 14,571	\$ (101,266)	\$ (995)	\$ 178,841	\$ 2,652	\$ (152,558)	\$ 1,488,447	\$ 1,335,889	\$ 1,412,168	\$ 1,015,207	4.74%	\$ 4,010.07
Aug-23	\$ -	\$ -	\$ (110,475)	\$ (1,086)	\$ -	\$ 2,652	\$ (114,213)	\$ 1,335,889	\$ 1,221,676	\$ 1,278,782	\$ 919,317	4.74%	\$ 3,631.30
Sep-23	\$ -	\$ -	\$ (103,747)	\$ (1,020)	\$ -	\$ 2,652	\$ (107,419)	\$ 1,221,676	\$ 1,114,256	\$ 1,167,966	\$ 839,651	4.74%	\$ 3,316.62
Oct-23	\$ 226	\$ 23	\$ (70,904)	\$ (697)	\$ 198	\$ 2,652	\$ (74,248)	\$ 1,114,256	\$ 1,040,009	\$ 1,077,132	\$ 774,351	4.74%	\$ 3,058.68

Notes:
1.) Actuals through May 23, Forecasted June 23 - Oct. 23.

SECTION II RGGI RECOVERY CHARGE (SREC COMPONENT) CALCULATION

SREC Deferred Balance (Over)/Under Recovery	\$ (1,040,009)
Interest (Jan. 23 - Oct. 23)	\$ (38,938)
Total Revenue Requirement to be Recovered	\$ (1,078,947)
Retail Sales - kwh	8,580,848.845
\$/KWH Surcharge	\$ (0.000126)
BPU Assessment	\$ -
\$/KWH Surcharge with SUT	\$ (0.000134)

ATLANTIC CITY ELECTRIC COMPANY
Computation of NJ Tax Factors
As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

ATLANTIC CITY ELECTRIC COMPANY

RGGI Recovery Charge

Solar Renewable Energy Certificate (SREC) Financing Program

New Jersey Deferral Calculation Interest Rates

(1)	(2)			
Date	Rate on 1st of Current Month 2yr. constant maturity Treasury	+ 60 bp	<u>Interest Rate</u>	
Sep-22	3.51%	0.60%	4.11%	
Oct-22	4.12%	0.60%	4.72%	
Nov-22	4.54%	0.60%	5.14%	
Dec-22	4.25%	0.60%	4.85%	
Jan-23	4.40%	0.60%	5.00%	
Feb-23	4.09%	0.60%	4.69%	
Mar-23	4.89%	0.60%	5.49%	
Apr-23	3.97%	0.60%	4.57%	
May-23	4.14%	0.60%	4.74%	

Exhibit C

ATLANTIC CITY ELECTRIC COMPANY

Administrative Fee Development

Administrative Costs - To be recovered from Program Participants

Solar Renewable Energy Certificate II (SREC II) Financing Program

Table 1 - SREC II Administrative Monthly Over/Under Recovered Balances

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
				= Col 2 + Col 3 - Col 4			= (Col 6 + Col 7)/2	= Col 8 x (1- Composite Tax Factor)		= Col 9 x Col 10/12
	Assignment / Application Fees/	Administrative Fees	Administrative	Over/(Under)	Over/(Under) Recovery Beginning Monthly	Over/(Under) Recovery Ending Monthly	Avg Monthly Balance	Net of Tax Avg Monthly Balance	2yr. constant Maturity Treasury + 60 B.P.	Monthly Interest
Month	Deposit Defaults	Collected	Costs	Recovery	Balance	Balance	Balance	Balance		
Oct-22	\$ -	\$ 45,304	2,433	\$ 42,871	\$ (331,188)	\$ (288,317)	\$ (309,753)	\$ (222,681)	4.72%	\$ (875.88)
Nov-22	\$ -	\$ -	3,996	\$ (3,996)	\$ (288,317)	\$ (292,313)	\$ (290,315)	\$ (208,707)	5.14%	\$ (893.96)
Dec-22	\$ -	\$ -	5,144	\$ (5,144)	\$ (292,313)	\$ (297,457)	\$ (294,885)	\$ (211,993)	4.85%	\$ (856.80)
Jan-23	\$ -	\$ 41,907	2,873	\$ 39,034	\$ (306,315)	\$ (267,281)	\$ (286,798)	\$ (206,179)	5.00%	\$ (859.08)
Feb-23	\$ -	\$ -	1,872	\$ (1,872)	\$ (267,281)	\$ (269,152)	\$ (268,217)	\$ (192,821)	4.69%	\$ (753.61)
Mar-23	\$ -	\$ -	3,031	\$ (3,031)	\$ (269,152)	\$ (272,183)	\$ (270,668)	\$ (194,583)	5.49%	\$ (890.22)
Apr-23	\$ -	\$ 23,283	5,285	\$ 17,998	\$ (272,183)	\$ (254,185)	\$ (263,184)	\$ (189,203)	4.57%	\$ (720.55)
May-23	\$ -	\$ -	2,389	\$ (2,389)	\$ (254,185)	\$ (256,574)	\$ (255,379)	\$ (183,592)	4.74%	\$ (725.19)
Jun-23	\$ -	\$ -	3,569	\$ (3,569)	\$ (256,574)	\$ (260,142)	\$ (258,358)	\$ (185,734)	4.74%	\$ (733.65)
Jul-23	\$ -	\$ 42,948	3,569	\$ 39,379	\$ (260,142)	\$ (220,763)	\$ (240,453)	\$ (172,861)	4.74%	\$ (682.80)
Aug-23	\$ -	\$ -	3,569	\$ (3,569)	\$ (220,763)	\$ (224,332)	\$ (222,547)	\$ (159,989)	4.74%	\$ (631.96)
Sep-23	\$ -	\$ -	3,569	\$ (3,569)	\$ (224,332)	\$ (227,901)	\$ (226,116)	\$ (162,555)	4.74%	\$ (642.09)
Oct-23	\$ -	\$ 42,948	3,569	\$ 39,379	\$ (227,901)	\$ (188,521)	\$ (208,211)	\$ (149,683)	4.74%	\$ (591.25)
Nov-23	\$ -	\$ -	3,569	\$ (3,569)	\$ (188,521)	\$ (192,090)	\$ (190,306)	\$ (136,811)	4.74%	\$ (540.40)
Dec-23	\$ -	\$ -	3,569	\$ (3,569)	\$ (192,090)	\$ (195,659)	\$ (193,874)	\$ (139,376)	4.74%	\$ (550.54)

Notes:

1.) Actuals through May 23, Forecasted June 23 - Dec. 23.

ATLANTIC CITY ELECTRIC COMPANY

Administrative Fee Development

Administrative Costs - To be recovered from Program Participants

Solar Renewable Energy Certificate II (SREC II) Financing Program

Table 2 - SREC II Administrative Fee Calculation

	SREC II Administrative Costs Deferred Balance (Over)/Under Recovery	\$ 195,659
	Projected Administrative Costs for 2024	\$ 40,431
	Interest (Jan 23 - Dec 23)	\$ 8,321
(A)	Total Administrative Costs to be Recovered	<u>\$ 244,411</u>
(B)	Projected Number of SREC's - 2024	8,912
= (A)/(B)	Administrative Fee - 2024	<u><u>\$ 27.42</u></u>

ATLANTIC CITY ELECTRIC COMPANY

Computation of NJ Tax Factors
As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

ATLANTIC CITY ELECTRIC COMPANY

RGGI Recovery Charge

Solar Renewable Energy Certificate II (SREC II) Financing Program

New Jersey Deferral Calculation Interest Rates

(1)	(2)		
<u>Date</u>	Rate on 1st of Current Month	<u>+ 60 bp</u>	<u>Interest Rate</u>
	2yr. constant <u>maturity Treasury</u>		
Oct-22	4.12%	0.60%	4.72%
Nov-22	4.54%	0.60%	5.14%
Dec-22	4.25%	0.60%	4.85%
Jan-23	4.40%	0.60%	5.00%
Feb-23	4.09%	0.60%	4.69%
Mar-23	4.89%	0.60%	5.49%
Apr-23	3.97%	0.60%	4.57%
May-23	4.14%	0.60%	4.74%

Exhibit D

ATLANTIC CITY ELECTRIC COMPANY

RGGI Recovery Charge - To be recovered from Ratepayers
Solar Renewable Energy Certificate II (SREC II) Financing Program

SECTION I FORECASTED YEAR RECOVERY SCHEDULE

Table 1 - Forecasted Program Year Monthly Delivered Sales (MWH)

Nov-23	614,361
Dec-23	639,859
Jan-24	741,892
Feb-24	697,376
Mar-24	643,928
Apr-24	604,628
May-24	550,196
Jun-24	696,563
Jul-24	889,070
Aug-24	971,871
Sep-24	912,190
Oct-24	618,916
	<u>8,580,849</u>

Table 2 - SREC II Forecasted Program Year Revenue Requirement

	(1)	(2)	(3)	(4) = Col 3 - Col 2
Month	Auction Revenue	SREC Purchases	Revenue Requirement	
Nov-23	\$ -	\$ -	\$ -	\$ -
Dec-23	\$ 518,648	\$ -	\$ -	\$ (518,648)
Jan-24	\$ -	\$ 434,031	\$ 434,031	\$ 434,031
Feb-24	\$ -	\$ -	\$ -	\$ -
Mar-24	\$ 503,530	\$ -	\$ -	\$ (503,530)
Apr-24	\$ -	\$ 385,319	\$ 385,319	\$ 385,319
May-24	\$ -	\$ -	\$ -	\$ -
Jun-24	\$ -	\$ -	\$ -	\$ -
Jul-24	\$ 503,530	\$ 385,319	\$ (118,212)	\$ (118,212)
Aug-24	\$ -	\$ -	\$ -	\$ -
Sep-24	\$ -	\$ -	\$ -	\$ -
Oct-24	\$ 503,530	\$ 385,319	\$ (118,212)	\$ (118,212)
	<u>\$ 2,029,240</u>	<u>\$ 1,589,987</u>	<u>\$ (439,253)</u>	

Table 3 - SREC II Prior Year Monthly Over/Under Recovered Balances

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
			= Col 2 - Col 3	Over/(Under) Recovery Beginning Monthly	Over/(Under) Recovery Ending Monthly	= (Col 5 + Col 6)/2	=Col 7 x (1- Composite Tax Factor)	2yr. constant Maturity Treasury + 60 B.P.	= Col 8 x Col 9/12
Month	Auction Revenue	SREC Purchases	Over/(Under) Recovery	Balance	Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance		Monthly Interest
Oct-22	\$ 605,710	\$ 465,189	\$ 140,521	\$ 1,700,586	\$ 1,841,106	\$ 1,770,846	\$ 1,273,061	4.72%	\$ 5,007.37
Nov-22	\$ -	\$ -	\$ -	\$ 1,841,106	\$ 1,841,106	\$ 1,841,106	\$ 1,323,571	5.14%	\$ 5,669.30
Dec-22	\$ 286,518	\$ -	\$ 286,518	\$ 1,841,106	\$ 2,127,624	\$ 1,984,365	\$ 1,426,560	4.85%	\$ 5,765.68
Jan-23	\$ -	\$ 406,312	\$ (406,312)	\$ 2,166,352	\$ 1,760,040	\$ 1,963,196	\$ 1,411,342	5.00%	\$ 5,880.59
Feb-23	\$ -	\$ -	\$ -	\$ 1,760,040	\$ 1,760,040	\$ 1,760,040	\$ 1,265,293	4.69%	\$ 4,945.19
Mar-23	\$ 458,177	\$ -	\$ 458,177	\$ 1,760,040	\$ 2,218,217	\$ 1,989,128	\$ 1,429,984	5.49%	\$ 6,542.18
Apr-23	\$ -	\$ 239,181	\$ (239,181)	\$ 2,218,217	\$ 1,979,035	\$ 2,098,626	\$ 1,508,702	4.57%	\$ 5,745.64
May-23	\$ -	\$ -	\$ -	\$ 1,979,035	\$ 1,979,035	\$ 1,979,035	\$ 1,422,729	4.74%	\$ 5,619.78
Jun-23	\$ -	\$ -	\$ -	\$ 1,979,035	\$ 1,979,035	\$ 1,979,035	\$ 1,422,729	4.74%	\$ 5,619.78
Jul-23	\$ 518,648	\$ 434,031	\$ 84,617	\$ 1,979,035	\$ 2,063,653	\$ 2,021,344	\$ 1,453,144	4.74%	\$ 5,739.92
Aug-23	\$ -	\$ -	\$ -	\$ 2,063,653	\$ 2,063,653	\$ 2,063,653	\$ 1,483,560	4.74%	\$ 5,860.06
Sep-23	\$ -	\$ -	\$ -	\$ 2,063,653	\$ 2,063,653	\$ 2,063,653	\$ 1,483,560	4.74%	\$ 5,860.06
Oct-23	\$ 518,648	\$ 434,031	\$ 84,617	\$ 2,063,653	\$ 2,148,270	\$ 2,105,962	\$ 1,513,976	4.74%	\$ 5,980.20

Notes:

1.) Actuals through May 23, Forecasted June 23 - Oct. 23

SECTION II RGGI RECOVERY CHARGE (SREC II COMPONENT) CALCULATION

Forecasted Revenue Requirement (Nov 23 - Oct 24)	\$ (439,253)
SREC II Deferred Balance (Over)/Under Recovery	\$ (2,148,270)
Interest (Jan 23 - Oct 23)	\$ (57,793)
Total Revenue Requirement to be Recovered	\$ (2,645,317)
Retail Sales - kwh	8,580,848,845
\$/KWH Surcharge	\$ -
BPU Assessment	\$ -
\$/KWH Surcharge with SUT	\$ -

ATLANTIC CITY ELECTRIC COMPANY

Computation of NJ Tax Factors
As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

ATLANTIC CITY ELECTRIC COMPANY

RGGI Recovery Charge

Solar Renewable Energy Certificate II (SREC II) Financing Program

New Jersey Deferral Calculation Interest Rates

(1)	(2)			
<u>Date</u>	<u>Rate on 1st of Current Month</u> 2yr. constant <u>maturity Treasury</u>	<u>+ 60 bp</u>	<u>Interest Rate</u>	
Oct-22	4.12%	0.60%	4.72%	
Nov-22	4.54%	0.60%	5.14%	
Dec-22	4.25%	0.60%	4.85%	
Jan-23	4.40%	0.60%	5.00%	
Feb-23	4.09%	0.60%	4.69%	
Mar-23	4.89%	0.60%	5.49%	
Apr-23	3.97%	0.60%	4.57%	
May-23	4.14%	0.60%	4.74%	

Exhibit E

ATLANTIC CITY ELECTRIC COMPANY

RGGI Recovery Charge
Transition Renewable Energy Certificate (TREC) Solar Program

SECTION I FORECASTED YEAR RECOVERY SCHEDULE

Table 1 - Forecasted Program Year Monthly ACE Delivered Sales (MWH)

Nov-23	614,361
Dec-23	639,859
Jan-24	741,892
Feb-24	697,376
Mar-24	643,928
Apr-24	604,628
May-24	550,196
Jun-24	696,563
Jul-24	889,070
Aug-24	971,871
Sep-24	912,190
Oct-24	618,916
	<u>8,580,849</u>

**Table 2 - TREC Forecasted Program Year Revenue Requirement
(ACE's Share -12.1944%)**

	(1)	(2)	(3)	(4)
				= Col 2 +Col 3
Month	Monthly TREC Costs	TREC Administrator Fee	Revenue Requirement	
Nov-23	\$ 1,815,404	\$ 24,145	\$ 1,839,549	
Dec-23	\$ 1,618,513	\$ 24,704	\$ 1,643,217	
Jan-24	\$ 1,393,068	\$ 25,822	\$ 1,418,890	
Feb-24	\$ 1,165,095	\$ 26,381	\$ 1,191,475	
Mar-24	\$ 1,020,488	\$ 25,822	\$ 1,046,310	
Apr-24	\$ 1,274,870	\$ 26,939	\$ 1,301,810	
May-24	\$ 1,493,615	\$ 28,057	\$ 1,521,672	
Jun-24	\$ 1,821,285	\$ 28,616	\$ 1,849,901	
Jul-24	\$ 2,138,690	\$ 29,175	\$ 2,167,865	
Aug-24	\$ 2,242,615	\$ 30,293	\$ 2,272,908	
Sep-24	\$ 2,198,290	\$ 30,852	\$ 2,229,142	
Oct-24	\$ 2,300,893	\$ 31,411	\$ 2,332,304	
	<u>\$ 20,482,826</u>	<u>\$ 332,216</u>	<u>\$ 20,815,043</u>	

Table 3 - TREC Monthly Over/Under Recovered Balances

(1)	(2)	(3)	(4)	(5) = Col 2 - Col 3 - Col 4	(6) Over/(Under) Recovery Beginning Monthly Balance	(7) Over/(Under) Recovery Ending Monthly Balance	(8) = (Col 6 + Col 7)/2 Avg Monthly Balance	(9) =Col 8 x (1-Composite Tax Factor) Net of Tax Avg Monthly Balance	(10) 2yr. constant Maturity Treasury + 60 B.P.	(11) = Col 9 x Col 10/12 Monthly Interest
Month	TREC Rate Revenue	TREC Purchases	TREC Administrator Fees	Over/(Under) Recovery	Over/(Under) Recovery Beginning Monthly Balance	Over/(Under) Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	2yr. constant Maturity Treasury + 60 B.P.	Monthly Interest
Oct-22	\$ 621,461	\$ 1,326,659	\$ 16,125	\$ (721,323)	\$ 996,969	\$ 275,645	\$ 636,307	\$ 457,441	4.72%	\$ 1,799
Nov-22	\$ 520,300	\$ 1,171,870	\$ 17,269	\$ (668,839)	\$ 275,645	\$ (393,194)	\$ (58,774)	\$ (42,253)	5.14%	\$ (181)
Dec-22	\$ 579,730	\$ 1,173,127	\$ 17,841	\$ (611,238)	\$ (393,194)	\$ (1,004,431)	\$ (698,812)	\$ (502,376)	4.85%	\$ (2,030)
Jan-23	\$ 687,338	\$ 941,416	\$ 17,934	\$ (272,013)	\$ (986,296)	\$ (1,258,309)	\$ (1,122,302)	\$ (806,823)	5.00%	\$ (3,362)
Feb-23	\$ 601,107	\$ 769,797	\$ 18,413	\$ (187,103)	\$ (1,258,309)	\$ (1,445,412)	\$ (1,351,860)	\$ (971,852)	4.69%	\$ (3,798)
Mar-23	\$ 534,071	\$ 1,080,428	\$ 18,984	\$ (565,341)	\$ (1,445,412)	\$ (2,010,753)	\$ (1,728,082)	\$ (1,242,318)	5.49%	\$ (5,684)
Apr-23	\$ 536,355	\$ 581,026	\$ 19,556	\$ (64,228)	\$ (2,010,753)	\$ (2,074,980)	\$ (2,042,866)	\$ (1,468,617)	4.57%	\$ (5,593)
May-23	\$ 754,776	\$ 858,945	\$ 19,674	\$ (123,842)	\$ (2,074,980)	\$ (2,198,822)	\$ (2,136,901)	\$ (1,536,218)	4.74%	\$ (6,068)
Jun-23	\$ 1,607,044	\$ 1,301,180	\$ 20,233	\$ 285,632	\$ (2,198,822)	\$ (1,913,191)	\$ (2,056,006)	\$ (1,478,063)	4.74%	\$ (5,838)
Jul-23	\$ 2,041,152	\$ 1,445,715	\$ 21,350	\$ 574,086	\$ (1,913,191)	\$ (1,339,104)	\$ (1,626,147)	\$ (1,169,037)	4.74%	\$ (4,618)
Aug-23	\$ 2,226,770	\$ 1,698,931	\$ 21,909	\$ 505,930	\$ (1,339,104)	\$ (833,175)	\$ (1,086,140)	\$ (780,826)	4.74%	\$ (3,084)
Sep-23	\$ 2,091,163	\$ 1,670,341	\$ 23,027	\$ 397,795	\$ (833,175)	\$ (435,380)	\$ (634,277)	\$ (455,982)	4.74%	\$ (1,801)
Oct-23	\$ 1,429,166	\$ 1,787,469	\$ 23,586	\$ (381,890)	\$ (435,380)	\$ (817,270)	\$ (626,325)	\$ (450,265)	4.74%	\$ (1,779)

Notes:

1.) Actuals through May 23, Forecasted June 23 - Oct. 23.

SECTION II RGGI RECOVERY CHARGE (TREC COMPONENT) CALCULATION

Forecasted Revenue Requirement (Nov23-Oct24)	\$ 20,815,043
TREC Deferred Balance (Over)/Under Recovery	\$ 817,270
Interest (Jan. 23 - Oct. 23)	\$ 41,625
Total Revenue Requirement	\$ 21,673,937
Retail Sales - kwh	8,580,848,845
\$/KWH Surcharge	\$ 0.002526
BPU Assessment	\$ 0.000007
\$/KWH Surcharge with SUT	\$ 0.002701

ATLANTIC CITY ELECTRIC COMPANY
NJ EDC TREC Forecast
Transition Renewable Energy Certificate (TREC) Solar Program

NJ EDC TREC Forecast															TREC Revenue Requirements		
										Average TREC \$/MWh		Aug23 - Jan24		\$133.54			TREC Revenue Requirements
										Average TREC \$/MWh		Feb24 - Oct24		\$136.29			
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	ACE Share	12.1944%	
			Program Assumption	Program Assumption	Program Assumption	Program Assumption	Program Assumption	Program Assumption	Col 6 * Avg. TREC \$/MWh		Prior Col 9 + Col 7	Sum of Col 6 per Col 8	Program Assumption	Col 7 + Col 11		(13)	
			Est. Capacity Generating TREC (MW)	Est Approved TREC created (MWh)	Total TI Approved Capacity (MW)	Total Capacity Set Up for Payments (MW)	Est New TREC Received in GATS Account (MWh)	TREC Invoiced (MWh)	Cost of TREC invoiced (\$)	EY	Cumulative TREC Cost / Energy Year (\$)	TREC / Energy Year (MWh)	TREC Administrator Fee (\$)	TREC Costs + Administrator Fee (\$)	Month	TREC Costs + Administrator Fee - ACE Share	
Calendar Year	Month																
1	2023	June	947.74	111,833	784.93	708.09	72,225	80,045	\$10,670,294	23	\$10,670,294		\$165,917	\$10,836,210	1	Jun-23	\$1,321,412
2		July	976.49	115,225	800.00	725.00	81,925	88,137	\$11,855,553	23	\$22,525,847		\$175,083	\$12,030,636	2	Jul-23	\$1,467,066
3		August	1,004.99	123,613	854.24	768.81	90,720	104,328	\$13,932,044	23	\$36,457,891		\$179,667	\$14,111,711	3	Aug-23	\$1,720,840
4		September	1,032.99	118,793	878.04	790.23	93,248	102,572	\$13,697,588	23	\$50,155,479		\$188,833	\$13,886,422	4	Sep-23	\$1,693,368
5		October	1,060.49	106,049	901.41	811.27	99,786	109,765	\$14,658,101	23	\$64,813,580		\$193,417	\$14,851,518	5	Oct-23	\$1,811,056
6		November	1,087.99	91,391	979.19	881.27	101,346	111,480	\$14,887,179	23	\$79,700,759		\$198,000	\$15,085,179	6	Nov-23	\$1,839,549
7		December	1,115.49	74,738	1,003.94	903.54	90,354	99,390	\$13,272,581	23	\$92,973,340		\$202,583	\$13,475,164	7	Dec-23	\$1,643,217
8	2024	January	1,142.99	66,293	1,028.69	925.82	77,769	85,546	\$11,423,823	23	\$104,397,163		\$211,750	\$11,635,573	8	Jan-24	\$1,418,890
9		February	1,165.49	83,915	1,048.94	996.49	66,765	70,103	\$9,554,330	23	\$113,951,493		\$216,333	\$9,770,663	9	Feb-24	\$1,191,475
10		March	1,179.24	99,056	1,061.31	1,008.25	58,478	61,402	\$8,368,490	23	\$122,319,983		\$211,750	\$8,580,240	10	Mar-24	\$1,046,310
11		April	1,186.74	121,047	1,068.06	1,014.66	73,055	76,708	\$10,454,542	23	\$132,774,525		\$220,917	\$10,675,458	11	Apr-24	\$1,301,810
12		May	1,191.74	134,666	1,072.56	1,018.93	85,590	89,870	\$12,248,354	23	\$145,022,879	1,079,347	\$230,083	\$12,478,437	12	May-24	\$1,521,672
13		June	1,196.74	141,215	1,077.06	1,023.21	104,367	109,586	\$14,935,402	24	\$14,935,402		\$234,667	\$15,170,068	13	Jun-24	\$1,849,901
14		July	1,201.74	141,805	1,141.65	1,084.57	122,556	128,684	\$17,538,280	24	\$32,473,682		\$239,250	\$17,777,530	14	Jul-24	\$2,167,865
15		August	1,206.74	148,428	1,146.40	1,089.08	128,511	134,937	\$18,390,509	24	\$50,864,191		\$248,417	\$18,638,926	15	Aug-24	\$2,272,908
16		September	1,211.74	139,350	1,151.15	1,093.59	129,044	132,270	\$18,027,025	24	\$68,891,216		\$253,000	\$18,280,025	16	Sep-24	\$2,229,142
17		October	1,216.74	121,674	1,155.90	1,098.10	135,067	138,443	\$18,868,419	24	\$87,759,635	643,920	\$257,583	\$19,126,003	17	Oct-24	\$2,332,304

Notes:

- Column (1): Program assumption that represents the estimated capacity generating TRECs at the end of each month
- Column (2): Estimated approved capacity generating TRECs at the end of each month.
- Column (3): Total Transition Incentive approved capacity registered for TREC payments at the end of each month.
- Column (4): Represents the solar capacity (MW) set up for payments for TRECs at the end of each month.
- Column (5): Estimated new TRECs in the GATS account at the end of each month.
- Column (6): The monthly quantity of TRECs to be invoiced to the EDCs for payments.
- Column (7): The cost of monthly TRECs invoiced. The actual costs for June and July 2023 were used as they were known at the time of filing. The Avg. TREC \$/MWh was used for August 23 through Oct. 24
- Column (11): The monthly expense for the TREC Administrator to manage and implement the TREC Program on behalf of the NJ EDCs
- Column (12): The sum of the cost of the monthly TRECs invoiced (Column 7) and the TREC Administrator Fee (Column 11).
- Column (13): ACE's share of the cost of the TRECs created + Administrator Fee.

ATLANTIC CITY ELECTRIC COMPANY
 EDC 2022 Actual Billed Sales (kWh)
 Transition Renewable Energy Certificate (TREC) Solar Program

Month	1	2	3	4	5	6	7	8	9	10	11	12		
Year	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022		
	January	February	March	April	May	June	July	August	September	October	November	December	Total	% of Total
PSE&G	3,387,303,440	3,398,131,281	3,173,210,523	2,933,676,704	2,929,617,042	3,360,205,160	4,110,585,968	4,290,176,353	3,918,558,354	2,993,867,555	2,989,109,843	3,368,994,736	40,853,436,959	56.8809%
JCP&L	1,619,519,207	1,786,206,055	1,910,743,650	1,457,464,381	1,459,298,274	1,696,529,686	2,067,399,948	2,311,918,738	2,117,233,977	1,486,163,742	1,321,434,613	1,460,942,068	20,694,854,339	28.8138%
ACE	755,937,437	651,772,230	622,972,031	613,998,039	578,394,525	744,914,394	899,634,085	1,057,823,046	967,749,721	672,741,845	562,961,609	629,464,894	8,758,363,856	12.1944%
RECO	127,297,135	120,186,864	109,546,878	102,427,560	100,210,916	127,540,292	159,171,885	175,696,063	159,990,647	114,842,377	102,777,664	116,413,412	1,516,101,693	2.1109%
Total	5,890,057,219	5,956,296,430	5,816,473,082	5,107,566,684	5,067,520,757	5,929,189,532	7,236,791,886	7,835,614,200	7,163,532,699	5,267,615,519	4,976,283,729	5,575,815,110	71,822,756,847	100.0000%

ATLANTIC CITY ELECTRIC COMPANY
Computation of NJ Tax Factors
As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

ATLANTIC CITY ELECTRIC COMPANY

RGGI Recovery Charge

Transition Renewable Energy Certificate (TREC) Solar Program

New Jersey Deferral Calculation Interest Rates

(1)	(2)	+ 60 bp	Interest Rate
<u>Date</u>	Rate on 1st of Current Month		
	<u>2yr. constant maturity Treasury</u>		
Oct-22	4.12%	0.60%	4.72%
Nov-22	4.54%	0.60%	5.14%
Dec-22	4.25%	0.60%	4.85%
Jan-23	4.40%	0.60%	5.00%
Feb-23	4.09%	0.60%	4.69%
Mar-23	4.89%	0.60%	5.49%
Apr-23	3.97%	0.60%	4.57%
May-23	4.14%	0.60%	4.74%

Exhibit F

ATLANTIC CITY ELECTRIC COMPANY
RGGI Recovery Charge
Successor Solar Incentive (SuSI) Program - ADI Program

SECTION I FORECASTED YEAR RECOVERY SCHEDULE

Table 1 - Forecasted Program Year Monthly ACE Delivered Sales (MWH)

Nov-23	614,361
Dec-23	639,859
Jan-24	741,892
Feb-24	697,376
Mar-24	643,928
Apr-24	604,628
May-24	550,196
Jun-24	696,563
Jul-24	889,070
Aug-24	971,871
Sep-24	912,190
Oct-24	618,916
	<hr/>
	8,580,849

**Table 2 - SuSI Forecasted Program Year Revenue Requirement - ADI Program
(ACE's Share -12.1944%)**

	(1)	(2)	(3)	(4)
				= Col 2 +Col 3
Month	Monthly SREC II Costs	SuSI Administrator Fee	Revenue Requirement	
Nov-23	\$ 237,536	\$ 2,947	\$ 240,483	
Dec-23	\$ 216,224	\$ 2,947	\$ 219,171	
Jan-24	\$ 189,752	\$ 3,536	\$ 193,289	
Feb-24	\$ 157,830	\$ 3,536	\$ 161,367	
Mar-24	\$ 142,239	\$ 4,126	\$ 146,364	
Apr-24	\$ 194,332	\$ 4,126	\$ 198,458	
May-24	\$ 271,526	\$ 4,715	\$ 276,241	
Jun-24	\$ 341,762	\$ 5,305	\$ 347,067	
Jul-24	\$ 391,971	\$ 5,894	\$ 397,865	
Aug-24	\$ 423,258	\$ 6,483	\$ 429,741	
Sep-24	\$ 437,200	\$ 7,073	\$ 444,273	
Oct-24	\$ 501,610	\$ 7,662	\$ 509,272	
	<hr/>			
	\$ 3,505,240	\$ 58,350	\$ 3,563,590	

Table 3 - SuSI Monthly Over/Under Recovered Balances - ADI Program

(1)	(2)	(3)	(4)	(5) = Col 2 - Col 3 - Col 4	(6) Over/(Under) Recovery Beginning Monthly Balance	(7) Over/(Under) Recovery Ending Monthly Balance	(8) = (Col 6 + Col 7)/2 Avg Monthly Balance	(9) =Col 8 x (1-Composite Tax Factor) Net of Tax Avg Monthly Balance	(10) 2yr. constant Maturity Treasury + 60 B.P.	(11) = Col 9 x Col 10/12 Monthly Interest
Month	SuSI Rate Revenue	SREC II Purchases	SuSI Administrator Fees	Over/(Under) Recovery	Over/(Under) Recovery Beginning Monthly Balance	Over/(Under) Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	2yr. constant Maturity Treasury + 60 B.P.	Monthly Interest
Oct-22	\$ 234,871	\$ 26,310	\$ 603	\$ 207,958	\$ 810,321	\$ 1,018,279	\$ 914,300	\$ 657,290	4.72%	\$ 2,585
Nov-22	\$ 199,711	\$ 35,940	\$ 603	\$ 163,168	\$ 1,018,279	\$ 1,181,447	\$ 1,099,863	\$ 790,692	5.14%	\$ 3,387
Dec-22	\$ 222,376	\$ 36,170	\$ 603	\$ 185,603	\$ 1,181,447	\$ 1,367,050	\$ 1,274,249	\$ 916,057	4.85%	\$ 3,702
Jan-23	\$ 263,848	\$ 46,305	\$ 697	\$ 216,846	\$ 1,379,080	\$ 1,595,927	\$ 1,487,503	\$ 1,069,366	5.00%	\$ 4,456
Feb-23	\$ 230,963	\$ 30,570	\$ 603	\$ 199,790	\$ 1,595,927	\$ 1,795,717	\$ 1,695,822	\$ 1,219,126	4.69%	\$ 4,765
Mar-23	\$ 205,646	\$ 46,537	\$ 603	\$ 158,506	\$ 1,795,717	\$ 1,954,223	\$ 1,874,970	\$ 1,347,916	5.49%	\$ 6,167
Apr-23	\$ 205,929	\$ 42,013	\$ 1,206	\$ 162,709	\$ 1,954,223	\$ 2,116,932	\$ 2,035,577	\$ 1,463,376	4.57%	\$ 5,573
May-23	\$ 140,452	\$ 63,504	\$ 1,179	\$ 75,770	\$ 2,116,932	\$ 2,192,702	\$ 2,154,817	\$ 1,549,098	4.74%	\$ 6,119
Jun-23	\$ 39,023	\$ 91,473	\$ 1,179	\$ (53,628)	\$ 2,192,702	\$ 2,139,073	\$ 2,165,888	\$ 1,557,057	4.74%	\$ 6,150
Jul-23	\$ 49,564	\$ 88,279	\$ 1,179	\$ (39,893)	\$ 2,139,073	\$ 2,099,180	\$ 2,119,127	\$ 1,523,440	4.74%	\$ 6,018
Aug-23	\$ 54,072	\$ 142,191	\$ 1,768	\$ (89,888)	\$ 2,099,180	\$ 2,009,292	\$ 2,054,236	\$ 1,476,790	4.74%	\$ 5,833
Sep-23	\$ 50,779	\$ 149,937	\$ 1,768	\$ (100,927)	\$ 2,009,292	\$ 1,908,366	\$ 1,958,829	\$ 1,408,202	4.74%	\$ 5,562
Oct-23	\$ 34,704	\$ 164,365	\$ 2,358	\$ (132,018)	\$ 1,908,366	\$ 1,776,347	\$ 1,842,357	\$ 1,324,470	4.74%	\$ 5,232

Notes:

1.) Actuals through May 23, Forecasted Jun. 23 - Oct. 23.

SECTION II RGGI RECOVERY CHARGE REVENUE REQUIREMENTS (SuSI COMPONENT) CALCULATION - ADI PROGRAM

Forecasted Revenue Requirement (Nov23-Oct24)	\$ 3,563,590
SuSI Deferred Balance (Over)/Under Recovery	\$ (1,776,347)
Interest (Jan 23 - Oct. 23)	\$ (55,874)
Total Revenue Requirement	\$ 1,731,368
Retail Sales - kwh	8,580,848,845
\$/KWH Surcharge	\$ 0.000202
BPU Assessment	\$ 0.000001
\$/KWH Surcharge with SUT	\$ 0.000216

ATLANTIC CITY ELECTRIC COMPANY
NJ EDC SuSI Forecast
Successor Solar Incentive (SuSI) Program - ADI Program

NJ EDC SuSI Forecast - ADI Program															SuSI Revenue Requirements		
Average SREC II \$/MWh Aug23 - Oct24											\$90.00		ACE Share		12.1944%		
											(8)	(9)	(10)	(11)	(12)	(13)	
											Prior Col 9 + Col 7	Sum of Col 6 per Col 8	Program Assumption	Col 7 + Col 11	Col 12 * [ACE Share] per Month		
Calendar	Year	Month	Est. Capacity Generating SREC IIs (MW)	Est Approved SREC IIs created (MWh)	Total SuSI Approved Capacity (MW)	Total Capacity Set Up for Payments (MW)	Est New SREC IIs Received in GATS Account (MWh)	SREC IIs Invoiced (MWh)	Cost of SREC IIs invoiced (\$)	Cumulative SREC IIs Cost / Energy Year (\$)	SREC IIs / Energy Year (MWh)	SuSI Administrator Fee (\$)	SREC IIs Costs + Administrator Fee (\$)	Month	SREC II Costs + Administrator Fee - ACE Share		
1	2023	June	237.17	27,986	102.22	51.68	5,271	8,327	\$750,120	23	\$750,120	\$9,667	\$759,787	1	Jun-23	\$92,652	
2		July	251.67	29,697	111.34	60.13	6,794	8,036	\$723,930	23	\$1,474,050	\$9,667	\$733,597	2	Jul-23	\$89,458	
3		August	266.17	32,739	199.63	99.81	11,778	12,956	\$1,166,035	23	\$2,640,085	\$14,500	\$1,180,535	3	Aug-23	\$143,959	
4		September	280.67	32,277	210.50	105.25	12,420	13,662	\$1,229,556	23	\$3,869,640	\$14,500	\$1,244,056	4	Sep-23	\$151,705	
5		October	295.17	29,517	221.38	110.69	13,615	14,976	\$1,347,868	23	\$5,217,508	\$19,333	\$1,367,201	5	Oct-23	\$166,722	
6		November	309.67	26,012	263.22	171.09	19,676	21,643	\$1,947,905	23	\$7,165,413	\$24,167	\$1,972,072	6	Nov-23	\$240,483	
7		December	324.17	21,720	275.55	179.11	17,911	19,702	\$1,773,142	23	\$8,938,555	\$24,167	\$1,797,309	7	Dec-23	\$219,171	
8	2024	January	338.67	19,643	287.87	187.12	15,718	17,290	\$1,556,061	23	\$10,494,616	\$29,000	\$1,585,061	8	Jan-24	\$193,289	
9		February	353.17	25,428	300.20	195.13	13,074	14,381	\$1,294,282	23	\$11,788,899	\$29,000	\$1,323,282	9	Feb-24	\$161,367	
10		March	367.67	30,884	312.52	203.14	11,782	12,960	\$1,166,424	23	\$12,955,323	\$33,833	\$1,200,257	10	Mar-24	\$146,364	
11		April	382.17	38,982	343.96	223.57	16,097	17,707	\$1,593,613	23	\$14,548,936	\$33,833	\$1,627,446	11	Apr-24	\$198,458	
12		May	396.67	44,824	357.01	267.75	22,491	24,740	\$2,226,641	23	\$16,775,577	186,380	\$38,667	\$2,265,308	12	May-24	\$276,241
13		June	411.17	48,518	370.06	277.54	28,309	31,140	\$2,802,613	24	\$2,802,613	\$43,500	\$2,846,113	13	Jun-24	\$347,067	
14		July	425.67	50,229	383.11	287.33	32,468	35,715	\$3,214,348	24	\$6,016,961	\$48,333	\$3,262,681	14	Jul-24	\$397,865	
15		August	440.17	54,141	396.16	297.12	35,060	38,566	\$3,470,913	24	\$9,487,874	\$53,167	\$3,524,080	15	Aug-24	\$429,741	
16		September	454.67	52,287	409.21	306.90	36,215	39,836	\$3,585,251	24	\$13,073,125	\$58,000	\$3,643,251	16	Sep-24	\$444,273	
17		October	469.17	46,917	422.26	337.80	41,550	45,705	\$4,113,441	24	\$17,186,566	190,962	\$62,833	\$4,176,274	17	Oct-24	\$509,272

Notes:

- Column (1): Program assumption that represents the estimated capacity generating SREC IIs at the end of each month.
- Column (2): Estimated approved capacity generating SREC IIs at the end of each month.
- Column (3): Total Successor Solar Incentive Program approved capacity registered for SREC II payments at the end of each month.
- Column (4): Represents the solar capacity (MW) set up for payments for SREC IIs at the end of each month.
- Column (5): Estimated new SREC IIs in the GATS account at the end of each month.
- Column (6): The monthly quantity of SREC IIs to be invoiced to the EDCs for payments.
- Column (7): The cost of monthly SREC IIs invoiced. The actual costs for June and July 2023 were used as those were known at the time of filing. The Avg. SREC II \$/MWh was used for August 23 through Oct. 24.
- Column (11): The monthly expense for the SuSI Administrator to manage and implement the SuSI Program on behalf of the NJ EDCs.
- Column (12): The sum of the cost of the monthly SREC IIs invoiced (Column 7) and the SuSI Administrator Fee (Column 11).
- Column (13): ACE's share of the cost of the SREC IIs invoiced + Administrator Fee.

ATLANTIC CITY ELECTRIC COMPANY

EDC 2021 Actual Billed Sales (kWh)

Successor Solar Incentive (SuSI) Program - ADI Program

Month	1	2	3	4	5	6	7	8	9	10	11	12		
Year	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022		
	January	February	March	April	May	June	July	August	September	October	November	December	Total	% of Total
PSE&G	3,387,303,440	3,398,131,281	3,173,210,523	2,933,676,704	2,929,617,042	3,360,205,160	4,110,585,968	4,290,176,353	3,918,558,354	2,993,867,555	2,989,109,843	3,368,994,736	40,853,436,959	56.8809%
JCP&L	1,619,519,207	1,786,206,055	1,910,743,650	1,457,464,381	1,459,298,274	1,696,529,686	2,067,399,948	2,311,918,738	2,117,233,977	1,486,163,742	1,321,434,613	1,460,942,068	20,694,854,339	28.8138%
ACE	755,937,437	651,772,230	622,972,031	613,998,039	578,394,525	744,914,394	899,634,085	1,057,823,046	967,749,721	672,741,845	562,961,609	629,464,894	8,758,363,856	12.1944%
RECO	127,297,135	120,186,864	109,546,878	102,427,560	100,210,916	127,540,292	159,171,885	175,696,063	159,990,647	114,842,377	102,777,664	116,413,412	1,516,101,693	2.1109%
Total	5,890,057,219	5,956,296,430	5,816,473,082	5,107,566,684	5,067,520,757	5,929,189,532	7,236,791,886	7,835,614,200	7,163,532,699	5,267,615,519	4,976,283,729	5,575,815,110	71,822,756,847	100.0000%

ATLANTIC CITY ELECTRIC COMPANY

Computation of NJ Tax Factors
As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
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8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

ATLANTIC CITY ELECTRIC COMPANY
 RGGI Recovery Charge
 Successor Solar Incentive (SuSI) Program - ADI Program
 New Jersey Deferral Calculation Interest Rates

(1) <u>Date</u>	(2) Rate on 1st of Current Month 2yr. constant <u>maturity Treasury</u>	<u>+ 60 bp</u>	<u>Interest Rate</u>
Oct-22	4.12%	0.60%	4.72%
Nov-22	4.54%	0.60%	5.14%
Dec-22	4.25%	0.60%	4.85%
Jan-23	4.40%	0.60%	5.00%
Feb-23	4.09%	0.60%	4.69%
Mar-23	4.89%	0.60%	5.49%
Apr-23	3.97%	0.60%	4.57%
May-23	4.14%	0.60%	4.74%

Exhibit G

**ATLANTIC CITY ELECTRIC COMPANY
2023 ENERGY EFFICIENCY ANNUAL TRUE-UP
MINIMUM FILING REQUIREMENTS (MFR)**

MFR Number	Requirement Description	Sponsoring Witness	Location in Testimony
1	Information on direct FTE employment impacts, including a breakdown by each of the Board approved ACE EE programs. The Company will not be responsible for addressing the level of employment activity for HVAC and/or HPES contractors that are hired by customers unless those contractors are hired by ACE.	Nathanael Gillespie	Following Exhibit G
2	A monthly revenue requirement calculation based on EE Program expenditures, including the investment and cost components showing the actual monthly revenue requirement for each of the past 12 months or clause-review period, as well as supporting calculations, including the information related to the tax rate and revenue multiplier used in the revenue requirement calculation. The utility shall provide electronic copies of such supporting.	Ashley E. Kremmel	MFR 15 Schedule (AEK)-1, Pages 1 and 9
3	For the review period, actual clause revenues, by month and by rate class recorded under the EE Program.	Ashley E. Kremmel	Following Exhibit G
4	Monthly beginning and ending clause deferred balances related to the EE Program, as well as the average deferred balance, net of tax, for the actual 12- month period and forecast period.	Ashley E. Kremmel	MFR 15 Schedule (AEK)-1, Page 7
5	The interest rate used each month for over/under deferred balance recoveries related to the EE Program, and all supporting documentation and calculations for the interest rate.	Ashley E. Kremmel	MFR 15 Schedule (AEK)-1, Page 7
6	The interest expense to be charged or credited to ratepayers each month.	Ashley E. Kremmel	MFR 15 Schedule (AEK)-1, Page 7
7	A schedule showing budgeted versus actual EE Program costs by the following categories: administrative (all utility costs); marketing/sales; training; rebates/incentives, including inspections and quality control; program implementation (all contract costs); evaluation; and any other costs. To the extent that the Board directs New Jersey’s Clean Energy Program to report additional categories, the utility shall provide additional categories, as applicable.	Nathanael Gillespie	Following Exhibit G
8	A schedule showing budgeted versus actual EE Program revenues	Ashley E. Kremmel	Following Exhibit G
9	The monthly Journal entries including the accounts and account numbers relating to regulatory asset and deferred O&M expenses related to the EE program for the actual 12 month review period.	No Sponsoring Witness(es)	Following Exhibit G
10	Supporting details for all admin costs related to the EE Program included in the revenue requirement.	Nathanael Gillespie	Following Exhibit G
11	Information supporting the carrying cost used for the unamortized costs of the EE Program.	Ashley E. Kremmel	MFR 15 Schedule (AEK)-1, Page 7

12	Number of program participants for each of the Board-approved ACE EE Programs, including a breakdown by sub-program, if applicable.	Nathanael Gillespie	Following Exhibit G
13	Estimated demand and energy savings for each of the Board-approved ACE EE programs, including a breakdown by sub-program, if applicable.	Nathanael Gillespie	Following Exhibit G
14	Estimated emissions reductions for each of the Board-approved ACE EE programs, including a breakdown by sub-program, if applicable.	Nathanael Gillespie	Following Exhibit G
15	Testimony supporting the annual true-up petition.	See Gillespie and Kremmel Testimonies	Following Exhibit G
16	If the Company is filing for an increase in rates, the Company shall include a draft public notice with the annual true-up petition and proposed publication dates.	No Sponsoring Witness(es)	Exhibit I
17	For programs that provide incentives for conversion of energy utilization to electricity from other energy sources (e.g., converting from gas to electric furnaces), the Company shall identify: <ul style="list-style-type: none"> i. the number of such projects; ii. an estimate of the increase in annual electric demand and energy associated with these projects; and iii. the avoided use of natural gas and/or other fuels. 	Nathanael Gillespie	Following Exhibit G
18	In areas where gas and electric service territories overlap, the Company shall provide: <ul style="list-style-type: none"> a. The number of projects in progress and completed. <ul style="list-style-type: none"> i. For each project, identify which utility is the lead utility providing the program services and the partner utility with whom the services were coordinated. 	Nathanael Gillespie	Following Exhibit G
19	Tariff pages in clean and redline versions.	Ashley E. Kremmel	Exhibit A
20	Net impact of the proposed rate change	Ashley E. Kremmel	Following Exhibit G

MFR 1

**Atlantic City Electric Company
Energy Efficiency Programs
Direct Employment Impact**

Program	FTE Impact
Home Energy Education & Management	0.0
Efficient Products	13.5
Existing Homes	16.0
C&I Direct Install	12.6
Energy Solutions for Business	25.2
Multi-Family	3.4
Portfolio Total	70.8

MFR 2

See MFR 15, Schedule (AEK)-1,
Pages 1 and 9

MFR 3

Atlantic City Electric Company
Energy Efficiency Tracker

MFR #3
Recovery by Rate Class

Rate Class	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Estimate* Jun-23	12me Jun-23
Residential	\$ 175,947	\$ 221,764	\$ 281,178	\$ 204,291	\$ 169,708	\$ 228,357	\$ 270,976	\$ 216,412	\$ 204,742	\$ 183,126	\$ 160,765	\$ 250,665	\$ 2,567,931
MGSS	\$ 54,653	\$ 50,178	\$ 85,941	\$ 84,528	\$ 73,908	\$ 81,078	\$ 91,333	\$ 81,265	\$ 76,432	\$ 76,748	\$ 72,270	\$ 97,067	\$ 925,401
MGSP	\$ 2,484	\$ 14,786	\$ 4,459	\$ 7,063	\$ 7,189	\$ 5,169	\$ 6,496	\$ 5,474	\$ 4,327	\$ 5,359	\$ 6,384	\$ 8,340	\$ 77,529
AGSS	\$ 56,835	\$ 60,474	\$ 86,438	\$ 100,380	\$ 89,094	\$ 86,581	\$ 112,626	\$ 92,523	\$ 83,033	\$ 94,336	\$ 92,522	\$ 113,947	\$ 1,068,790
AGSP	\$ 17,630	\$ 21,501	\$ 23,772	\$ 38,469	\$ 34,231	\$ 29,673	\$ 37,681	\$ 33,441	\$ 26,678	\$ 35,334	\$ 32,791	\$ 40,299	\$ 371,501
TGST	\$ 18,711	\$ 21,518	\$ 21,683	\$ 38,199	\$ 34,239	\$ 32,529	\$ 33,325	\$ 33,559	\$ 29,521	\$ 33,267	\$ 32,334	\$ 39,866	\$ 368,751
TGS	\$ 17,589	\$ 14,325	\$ 14,188	\$ 37,996	\$ 29,797	\$ 22,107	\$ 26,814	\$ 44,413	\$ 26,044	\$ 23,773	\$ 31,814	\$ 40,892	\$ 329,752
SPL/CSL	\$ 1,715	\$ 1,883	\$ 2,364	\$ 5,033	\$ 4,873	\$ 5,389	\$ 5,876	\$ 4,885	\$ 4,863	\$ 4,110	\$ 4,013	\$ 3,866	\$ 48,871
DDC	\$ 473	\$ 498	\$ 758	\$ 958	\$ 933	\$ 989	\$ 1,055	\$ 918	\$ 1,002	\$ 962	\$ 938	\$ 1,048	\$ 10,532
Total	\$ 346,038	\$ 406,927	\$ 520,780	\$ 516,916	\$ 443,971	\$ 491,873	\$ 586,183	\$ 512,892	\$ 456,642	\$ 457,015	\$ 433,831	\$ 595,990	\$ 5,769,058

*Estimate for Year 2 Actual Revenues is based on sales forecast multiplied by the current EE rates w/o SUT

MFR 4

See MFR 15, Schedule (AEK)-1, Page 7

MFR 5

See MFR 15, Schedule (AEK)-1, Page 7

MFR 6

See MFR 15, Schedule (AEK)-1, Page 7

MFR 7

**Atlantic City Electric Company
Energy Efficiency Programs
Budgeted vs. Actual Program Costs**

MFR # 7

ACE EE Program Budget vs Actuals - Jan 1, 2022 - May 31, 2023 (In Thousands)

	Jan 2022 - May 2023 Actuals	Jan 2022 - May 2023 Budget	% of budget spent
Utility EE/PDR			
Marketplace	\$692	\$1,104	63%
Utility Administration Costs	\$2,141	\$1,553	138%
Marketing Costs	\$1,710	\$1,678	102%
Outside Services	\$6,963	\$7,422	94%
Customer Incentives	\$8,479	\$24,547	35%
Incentives-financing	\$1,426	\$2,410	59%
Evaluation Costs	\$990	\$1,100	90%
Inspections and Quality Control	\$188	\$249	76%
Total Utility EE/PDR	\$22,591	\$40,063	56%

¹ While annual budgets are used for informational purposes, the portfolio is managed to a total not-to-exceed amount established by cost category for the full triennial program cycle.

MFR 8

Atlantic City Electric Company
Energy Efficiency Tracker

MFR #8
Actual vs. Budget Program Revenues

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Estimate* Jun-23	12me Jun-23
Actual EE Program Revenues - Year 2	\$ 346,038	\$ 406,927	\$ 520,780	\$ 516,916	\$ 443,971	\$ 491,873	\$ 586,183	\$ 512,892	\$ 456,847	\$ 456,810	\$ 433,831	\$ 595,990	\$ 5,769,058
Original Settlement EE Program Revenues - Year 2**	\$ 845,330	\$ 898,069	\$ 889,727	\$ 543,619	\$ 516,946	\$ 587,003	\$ 692,298	\$ 639,706	\$ 636,332	\$ 533,541	\$ 525,696	\$ 603,496	\$ 7,911,763
Variance =	\$ (499,292)	\$ (491,142)	\$ (368,948)	\$ (26,703)	\$ (72,975)	\$ (95,130)	\$ (106,115)	\$ (126,815)	\$ (179,485)	\$ (76,731)	\$ (91,864)	\$ (7,506)	\$ (2,142,705)

*Estimate for Year 2 Actual Revenues is based on sales forecast multiplied by the current EE rates w/o SUT

**Original Settlement EE Programs Revenues were based on forecasted sales

MFR 9

ACE EE Annual True-Up
MFR 9
Accounting Entries

MFR Number	Requirement Descriptions
9	The monthly Journal entries including the accounts and account numbers relating to regulatory asset and deferred O&M expenses related to the EE program for the actual 12 month review period

Program Journal Entries

<u>Entry</u>	<u>FERC Acct</u>	<u>Description</u>	<u>Debit</u>	<u>Credit</u>
1		To record incremental administrative costs.		
	451	Miscellaneous service revenues	XXX	
	903	Customer records & collect exp	XXX	
	908	Customer assistance expenses	XXX	
	232	Accounts Payable		XXX
2		To defer direct program expenditures.		
	182.3	Other Regulatory Assets	XXX	
	908	Customer assistance expenses		XXX
3		To amortize direct program expenditures over 5 and 10 years.		
	407.3	Regulatory debits	XXX	
	182.3	Other Regulatory Assets		XXX
4		To record the monthly Energy Efficiency Revenues		
	142	Customer Accts Receivable	XXX	
	400	Operating Revenues		XXX
5		To record any over/under recovery neutralization (b)		
	182.3	Other Regulatory Assets	XXX	
	407.3	Regulatory debits	XXX	XXX
	400	Operating Revenues	XXX	XXX
	254	Other reg liabilities		XXX
6		To record cost of capital on any over/under recovered balance (a)		
	182.3	Other Regulatory Assets	XXX	
	419	Interest Income		XXX
	431	Other interest expense	XXX	
	254	Other reg liabilities		XXX

(a) Entry depends on the current position of the Regulatory Asset or Liability

(b) Entry depends on the current position of the Regulatory Asset or Liability

MFR 10

**Atlantic City Electric Company
Energy Efficiency Programs
Administrative Cost Detail**

MFR # 10

		Utility Administration January 2022 to May 2023 (In Thousands)						
Sector	Program	Q3 PY1	Q4 PY1	Q1 PY2	Q2 PY2	Q3 PY2	Apr+May	Total
Residential	Efficient Products HVAC	\$24.47	\$12.90	\$14.71	\$23.21	\$30.00	\$22.43	\$127.71
Residential	Efficient Products Appliance Rebate	\$24.06	\$14.68	\$7.35	\$18.55	\$36.08	\$26.25	\$126.97
Residential	Efficient Products Appliance Recycling	\$22.45	\$12.45	\$10.12	\$23.93	\$32.04	\$12.06	\$113.05
Residential	Efficient Products Lighting	\$24.46	\$12.89	\$14.61	\$23.32	\$30.15	\$23.04	\$128.48
Residential	Existing Homes HPWES	\$14.12	\$10.93	\$5.51	\$8.92	\$17.89	\$16.09	\$73.47
Residential	Existing Homes QHEC	\$13.45	\$10.93	\$5.51	\$9.76	\$17.43	\$15.11	\$72.19
Residential	Moderate Income Weatherization	\$38.76	\$12.89	\$14.61	\$44.56	\$56.77	\$40.61	\$208.19
Residential	All Residential Programs	\$0.00	\$87.51	\$93.73	\$0.68	\$0.85	\$0.56	\$183.33
Commercial	Small Business Direct Install	\$31.98	\$0.00	\$0.00	\$27.33	\$30.30	\$21.60	\$111.21
Commercial	Energy Management	\$6.51	\$0.00	\$0.00	\$5.56	\$6.16	\$4.39	\$22.62
Commercial	Engineered Solutions	\$135.45	\$0.00	\$0.00	\$115.82	\$128.41	\$91.53	\$471.20
Commercial	Prescriptive/Custom	\$17.50	\$0.00	\$0.00	\$14.96	\$16.58	\$11.82	\$60.85
Commercial	All Commercial Programs	\$0.00	\$192.36	\$48.66	\$0.00	\$0.00	\$0.00	\$241.02
Multi-Famil	Multi-Family	\$3.83	\$7.02	\$13.61	\$18.26	\$24.13	\$24.81	\$91.66
All Programs	All Programs	\$0.00	\$59.88	\$49.67	\$0.00	\$0.00	\$0.00	\$109.55
Total Utility Administration		\$357.03	\$434.42	\$278.11	\$334.84	\$426.79	\$310.31	\$2,141.51

MFR 11

See MFR 15, Schedule (AEK)-1, Page 7

MFR 12

Atlantic City Electric Company Energy Efficiency Programs Participation

		B	C
		Annual Forecasted Participation Number	YTD Reported Participation Number
Residential Programs	Sub Program or Category¹		
Efficient Products*	HVAC	N/A	1,803
	Appliance Rebates	N/A	5,324
	Appliance Recycling	N/A	2,443
	Online Marketplace	N/A	1,905
	Food Banks	N/A	43,287
	Others - Lighting	N/A	182,782
	Subtotal Efficient Products	81,204	237,544
Existing Homes	Home Performance with Energy Star*	281	64
	Quick Home Energy Check-Up ³	6,500	3,636
	Moderate Income Weatherization	450	107
Home Energy Education & Management	Behavioral ³	-	227,665
Total Residential		88,435	469,016
Business Programs	Sub-Program		
C&I Direct Install	Direct Install*	180	133
Energy Solutions for Business	Prescriptive/Custom* ⁴	126,542	360
	Energy Management	25	2
	Engineered Solutions	1	-
Total Business		126,748	495
Multi-Family*	HPwES	N/A	-
	Direct Install	N/A	1,237
	Prescriptive/Custom*	N/A	-
	Engineered Solutions	N/A	-
	Subtotal Multi-Family	2,088	1,237
Other Programs			
Home Optimization & Peak Demand Reduction		N/A	N/A
Total Other		-	-
Supportive Costs Outside Portfolio			
Portfolio Total		217,271	470,748

¹ Subprograms provide relevant forecasts as included in the Company's approved EE/PDR Plans. Program delivery elements are generally listed as categories for informational purposes only.

² Annual Forecasted Program Costs reflect values anticipated in Board-approved Utility EE/PDR proposals and may incorporate budget adjustments as provided for in the June 10, 2020 Board Order.

³ Quick Home Energy Check-Up and Behavioral Program costs in PY1 are supported by merger funding. For consistency with the Company's approved plan, the costs and participation counts for projects funded this way are excluded from the table above. Savings from these programs is included in this report as permitted by the June 10th Board Order.

⁴ The participant definition for the Prescriptive/Custom component of the Energy Solutions for Business program as agreed upon by the joint utilities represents the count of projects while the forecast established in ACE's filed plan represents the count of measures.

* Denotes a core EE program. Home Performance with Energy Star only includes non-LMI; the comparable program for LMI participants is Comfort Partners, which is jointly administered by the State and Utilities.

MFR 13

Atlantic City Electric Company Energy Efficiency Programs Energy and Demand Savings

MFR #13 - Savings		Annual Forecasted Retail Energy Savings (MWh)	YTD Reported Annual Retail Energy Savings (MWh)	YTD Retail Peak Demand Savings (MW)
Residential Programs	Sub Program or Category¹			
Efficient Products*	HVAC	N/A	747	0.339
	Appliance Rebates	N/A	579	0.068
	Appliance Recycling	N/A	2,565	0.426
	Online Marketplace	N/A	497	0.071
	Food Banks	N/A	10,608	1.155
	Others - Lighting	N/A	28,174	2.117
	Subtotal Efficient Products		15,247	43,170
Existing Homes	Home Performance with Energy Star*	787	46	-
	Quick Home Energy Check-Up ³	6,402	2,431	0.244
	Moderate Income Weatherization	902	164	0.012
Home Energy Education & Management	Behavioral ³	-	14,021	4.172
Total Residential		23,339	59,834	8.605
Business Programs	Sub-Program			
C&I Direct Install	Direct Install*	8,712	24	0.004
Energy Solutions for Business	Prescriptive/Custom* ⁴	34,769	21,590	3.724
	Energy Management	1,135	295	-
	Engineered Solutions	557	-	-
Total Business		45,172	21,909	3.728
Multi-Family*	HPwES	N/A	-	-
	Direct Install	N/A	840	0.035
	Prescriptive/Custom*	N/A	-	-
	Engineered Solutions	N/A	-	-
Subtotal Multi-Family		2,591	840	0.035
Other Programs				
Home Optimization & Peak Demand Reduction		N/A	N/A	N/A
Total Other		-	-	-
Portfolio Total		71,102	82,582	12.000

¹ Subprograms provide relevant forecasts as included in the Company's approved EE/PDR Plans. Program delivery elements are generally listed as categories for informational purposes only.

² Annual Forecasted Program Costs reflect values anticipated in Board-approved Utility EE/PDR proposals and may incorporate budget adjustments as provided for in the June 10, 2020 Board Order.

³ Quick Home Energy Check-Up and Behavioral Program costs in PY1 are supported by merger funding. For consistency with the Company's approved plan, the costs and participation counts for projects funded this way are excluded from the table above. Savings from these programs is included in this report as permitted by the June 10th Board Order.

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MFR 14

Atlantic City Electric Company Energy Efficiency Programs Emissions Reductions

MFR #14 - Emissions		Emissions Reductions (Tons)		
		CO ₂	SO ₂	NO _x
Residential Programs	Sub Program or Category ¹			
Efficient Products*	HVAC	498	0.29	0.25
	Appliance Rebates	386	0.23	0.19
	Appliance Recycling	1,711	1.01	0.85
	Online Marketplace	332	0.20	0.16
	Food Banks	7,077	4.19	3.50
	Others - Lighting	18,796	11.12	9.28
	Subtotal Efficient Products		28,800	17.05
Existing Homes	Home Performance with Energy Star*	31	0.02	0.02
	Quick Home Energy Check-Up ³	1,622	0.96	0.80
	Moderate Income Weatherization	109	0.06	0.05
Home Energy Education & Management	Behavioral ³	9,354	5.54	4.62
Total Residential		39,916	23.62	19.71
Business Programs	Sub-Program			
C&I Direct Install	Direct Install*	16	0.01	0.01
Energy Solutions for Business	Prescriptive/Custom* ⁴	14,403	8.52	7.11
	Energy Management	197	0.12	0.10
	Engineered Solutions	-	-	-
Total Business		14,616	8.65	7.22
Multi-Family*	HPwES			
	Direct Install	560	0.33	0.28
	Prescriptive/Custom*			
	Engineered Solutions			
Subtotal Multi-Family		2,298	0.33	0.28
Other Programs				
Home Optimization & Peak Demand Reduction		N/A	N/A	N/A
Total Other		-	-	-
Portfolio Total		56,830	32.61	27.21

¹ Subprograms provide relevant forecasts as included in the Company's approved EE/PDR Plans. Program delivery elements are generally listed as categories for informational purposes only.

² Annual Forecasted Program Costs reflect values anticipated in Board-approved Utility EE/PDR proposals and may incorporate budget adjustments as provided for in the June 10, 2020 Board Order.

³ Quick Home Energy Check-Up and Behavioral Program costs in PY1 are supported by merger funding. For consistency with the Company's approved plan, the costs and participation counts for projects funded this way are excluded from the table above. Savings from these programs is included in this report as permitted by the June 10th Board Order.

⁴ The participant definition for the Prescriptive/Custom component of the Energy Solutions for Business program as agreed upon by the joint utilities represents the count of projects while the forecast established in ACE's filed plan represents the count of measures.

* Denotes a core EE program. Home Performance with Energy Star only includes non-LMI; the comparable program for LMI participants is Comfort Partners, which is jointly administered by the State and Utilities.

MFR 15

ATLANTIC CITY ELECTRIC COMPANY
BEFORE THE NEW JERSEY
BOARD OF PUBLIC UTILITIES
DIRECT TESTIMONY OF NATHANAEL GILLESPIE
BPU DOCKET NO. ER23070464

1 **Q1. Please state your name and position.**

2 A1. My name is Nathanael Gillespie. I am the Director of Customer Solutions for Pepco
3 Holdings LLC ("PHI"), a subsidiary of Exelon Corporation ("Exelon"). I am testifying on
4 behalf of Atlantic City Electric Company ("ACE" or the "Company").

5 **Q2. What are your responsibilities as Director of Customer Solutions?**

6 A2. I am responsible for the Company's energy efficiency program portfolios as well
7 as the Distributed Energy Resource Interconnection teams that help customers connect
8 their clean energy generation to the grid.

9 **Q3. Please summarize your educational and professional background and experience?**

10 A3. In 2003, I graduated from Philadelphia University with a Bachelor of Science
11 degree in Finance. In 2004, I received a Master of Business Administration degree from
12 Philadelphia University. I began my career in marketing and worked in a number of
13 industries, including retail, fashion, industrial manufacturing, and publishing. In
14 September 2009, I joined Exelon working for PECO, an electric utility in Philadelphia,
15 where I was responsible for developing and managing energy efficiency programs for the
16 residential sector. In April 2017, I accepted a position as Manager of Residential Energy
17 Efficiency ("EE") for PHI. In this role, I was responsible for managing an EE portfolio
18 that included EmPower MD programs at Potomac Electric Power Company ("Pepco") and
19 Delmarva Power & Light Company ("Delmarva Power"), as well as the Comfort Partners
20 program and Quick Home Energy Checkup program at ACE. In December 2019, I took

1 on responsibility for PHI’s marketing department as Manager, Marketing Programs, where
2 I led the EE, electric vehicle, and customer assistance program marketing efforts. In
3 October 2020, I accepted the position of Sr. Manager, Customer Solutions, where I became
4 responsible for the implementation of the energy efficiency portfolios across the Pepco,
5 Delmarva Power, and ACE service areas, as well as the Green Power Connect (also known
6 as the Interconnection) team, and Energy Engineers. In February 2022, I accepted my
7 current position of Director, Customer Solutions, where I have responsibility for the
8 strategy and direction of PHI’s EE portfolios, future climate solutions programs, and Green
9 Power Connect.

10 **Q4. What is the purpose of your Direct Testimony?**

11 A4. The purpose of my Direct Testimony is to support the following schedules, which
12 have been prepared under my direction and supervision and are accurate and complete to
13 the best of my knowledge and information. These schedules contain information
14 responsive to the Minimum Filing Requirements (“MFRs”) as referenced in BPU Docket
15 No. EO20090621. The schedule include responses to MFRs 1, 7, 10, 12, 13, 14, 17, and
16 18.

- 17 • MFR 1 provides information on direct full time equivalent employment
18 impacts, including a breakdown by each of the ACE EE programs approved by
19 the New Jersey Board of Public Utilities (the “Board” or “BPU”).
- 20 • MFR 7 provides a schedule showing budgeted versus actual EE program costs
21 by the following categories: administrative (all utility costs); marketing/sales;
22 training; rebates/incentives, including inspections and quality control; program
23 implementation (all contract costs); evaluation; and any other costs.

- 1 • MFR 10 provides supporting details for all administrative costs related to the
2 EE program included in the revenue requirement.
- 3 • MFR 12 provides the number of program participants for each of the Board-
4 approved ACE EE programs, including a breakdown by sub-program, if
5 applicable.
- 6 • MFR 13 provides the estimated demand and energy savings for each of the
7 Board-approved ACE EE programs, including a breakdown by sub-program, if
8 applicable.
- 9 • MFR 14 provides the estimated emissions reductions for each of the Board-
10 approved ACE EE programs, including a breakdown by sub-program, if
11 applicable.
- 12 • MFR 17 provides information for programs that provide incentives for
13 conversion of energy utilization to electricity from other energy sources (e.g.,
14 converting from gas to electric furnaces), including:
 - 15 i. the number of such projects;
 - 16 ii. an estimate of the increase in annual electric demand and energy
17 associated with these projects; and
 - 18 iii. the avoided use of natural gas and/or other fuels.
- 19 • MFR 18 provides information for programs in areas where gas and electric
20 service territories overlap, including:
 - 21 i. the number of projects in progress and completed.

1 a. For each project, which utility is the lead utility providing the
2 program services and the partner utility with whom the services
3 were coordinated.

4 **B. Q5. Do you have any comments about the above-mentioned schedules?**

5 A5. Yes. I would like to provide additional comments for MFRs 7 and 10. Those
6 schedules contain information related to the Company's spending and categorical
7 breakdown of spending. As noted in the Company's recently filed second quarter, program
8 year 2 report (BPU Docket No. EO20090621), ACE has successfully advanced programs
9 in coordination with other electric and gas utilities to ensure the alignment of core elements
10 across the State, and State-run programs. In doing so, and as expected with any program
11 start up, the Company has spent the majority of dollars in areas aligned with program start-
12 up, as noted in MFR 7 and MFR 10.

13 **Q6. Has ACE noted any challenges in the execution of its programs to date?**

14 A6. Yes. The Company has indicated in its quarterly report (BPU Docket No.
15 EO20090621) and also wishes to share with the Board those challenges in the context of
16 these MFRs. These challenges include intensive joint-utility coordination of program
17 design elements and budget forecasting in overlapping utility jurisdictions.

18 **Q7. Have those challenges created any impact on the Company's budget?**

19 A7. These challenges have required participation in a wide array of Working Groups in
20 addition to the traditional processes associated with the launch of a new portfolio of EE
21 programs. As a result, expenditures related to administrative support and outside services
22 continue to remain above where they were originally forecasted to be at this point in the
23 roll-out of these new programs.

1 **Q8. Does this budget impact impede the Company’s ability to deliver the portfolio within the**
2 **approved amount of recoverable expenses?**

3 A8. ACE continues to monitor the Utility Admin spend with the goal of bringing the
4 spend within the three-year approved spend for the portfolio. Additional support has been
5 required to ensure costs associated with the Statewide Coordinator and Working Groups
6 remain manageable. When the escalating administrative budgets are taken into account
7 across the three approved plan years, the current rate of expenditure is in line with a
8 manageable trajectory for the entire EE portfolio budget.

9 **Q9. Does this conclude your testimony?**

10 A9. Yes, it does

ATLANTIC CITY ELECTRIC COMPANY
BEFORE THE NEW JERSEY
BOARD OF PUBLIC UTILITIES
DIRECT TESTIMONY OF ASHLEY E. KREMMEL
BPU DOCKET NO. ER23070464

1 **Q1. Please state your name and position.**

2 A1. My name is Ashley Kremmel. I am the Senior Rate Analyst in the Regulatory
3 Affairs Department of Pepco Holdings, LLC (“PHI”). I am providing this Direct
4 Testimony on behalf of Atlantic City Electric Company (“ACE” or the “Company”).

5 **Q2. What are your responsibilities in your role as Senior Rate Analyst?**

6 A2. I am primarily responsible for the development of electric rates, including tariff
7 surcharges, for ACE. I also participate in the development of ACE’s policies and practices
8 with respect to rate design and assist with regulatory compliance matters, including tariff
9 administration and periodic filings.

10 **Q3. Please describe your educational and professional background and experience?**

11 A3. I graduated from Christopher Newport University in 2014 with a Bachelor of
12 Science degree in Finance with a minor in Leadership Studies. Continuing my education,
13 I graduated from Quinnipiac University with a Master of Business Administration degree
14 in 2016. I began my career with PHI in 2014 as a Regulatory Affairs Analyst on the ACE
15 and Delmarva Power & Light Company (“DPL”) Revenue Requirements team. In October
16 2017, I joined the ACE and DPL Rate Administration team as a Business Analyst. In June
17 2021, I was promoted to my current position of Senior Rate Analyst.

1 **Q4. What is the purpose of your Direct Testimony?**

2 A4. The purpose of my Direct Testimony is to support the Company's True-Up filing
3 for cost recovery of the Energy Efficiency Program (the "EE Program").

4 **Q5. How is your Direct Testimony organized?**

5 A5. My Direct Testimony provides the detailed calculations and cost recovery
6 mechanisms ("CRM"), including projected rate and bill impacts for the EE Program. My
7 Direct Testimony and accompanying schedules were prepared by me or under my direct
8 supervision and control. The source documents for my Direct Testimony are Company
9 records and public documents. I also rely upon my personal education, knowledge, and
10 experience.

11 **Q6. Please summarize the schedules presented within your Direct Testimony.**

12 A6. The schedules presented within my Direct Testimony are organized as follows:
13

- Schedule (AEK)-1 provides the supporting workpapers for the EE Program
14 CRM calculations for the over/under recovered balance from July 1, 2022-
15 June 30, 2023 ("Year 2") and revenue requirements for July 1, 2023 - June
16 30, 2024 ("Year 3").

17 **COST RECOVERY, RATE, AND BILL IMPACTS**

18 **Q7. What are the general assumptions being used to calculate the rate and bill impacts?**

19 A7. In support of my Direct Testimony, I relied upon the New Jersey Board of Public
20 Utilities' (the "BPU") Decision and Order Approving Stipulation, BPU Docket No.
21 EO20090621, dated April 27, 2021, for the cost recovery mechanism of the EE Program.

22 The True-Up filing has been prepared using actual costs and revenues for the period
23 July 1, 2022 through May 31, 2023, and forecasted costs and revenues expected to occur

1 in June 2023. The True-Up period is covering the EE Program’s Year 2 from July 1, 2022
2 through June 30, 2023, and a portion of these costs are still forecasted. The True-Up period
3 also includes the costs from EE Program Year 1 from January 1, 2022 through June 30,
4 2022, as these costs were originally forecasted in the Company's EE Program Year 2 True-
5 Up filing made on February 28, 2022. The recovery period for the Year 3 filing is from
6 July 1, 2023 through June 30, 2024.

7 The surcharge is being calculated on a dollar per kilowatt-hour (“kWh”) basis,
8 applicable equally to all Rate Schedules.¹

9 The weighted average cost of capital (“WAAC”) utilized for this True-Up filing is
10 based on the WAAC approved on page 3 of the Company’s 2020 base rate case Order,
11 BPU Docket No. ER20120746, as follows: “*The Signatory Parties agree that, for the*
12 *purposes of resolving this proceeding, the Company shall have an overall rate of return of*
13 *6.99 percent, which is based on a capital structure consisting of 50.21 percent equity with*
14 *a cost rate of 9.60 percent, and 49.79 percent long-term debt with a cost rate of 9.60*
15 *percent.*” Detailed calculations of the 6.99 percent overall rate of return and the 6.38
16 percent after-tax rate of return can be found in Schedule (AEK)-1. The Company is not
17 calculating a return on the Operations and Maintenance expenses that will be recovered on
18 an annual basis.

¹ Rate Schedules: Residential, MGS-Secondary, MGS-Secondary Electric Vehicle, MGS-Primary, AGS-Secondary, AGS-Primary, Transmission – Sub-transmission, Transmission, DDC, SPL and CSL.

1 **Q8. What are ACE’s revenue requirements and rate impacts for the EE Program True-**
2 **Up filing?**

3 A8. The total revenue requirement for the True-Up filing is \$13.475 million. This is
4 based on the projected revenue requirement from Year 3 of \$12.855 million plus the under
5 collected revenue balance of \$620,501 with interest from Year 2.

6 The proposed rate impact for the Year 3 EE Program would increase the rate from
7 \$0.000840 per kWh (including Sales and Use Tax [“SUT”]) to \$0.001679 per kWh
8 (including SUT). This is an increase to the originally projected Year 3 rate of \$0.000061,
9 which is driven primarily by the increase prior period true up due to delayed approval of
10 Year 2 Enerfy Efficiency rates in BPU Docket No. ER22020114, which became effective
11 September 1, 2022.

12 **Q9. Please discuss the bill impact of the EE Program True-Up filing on a Residential**
13 **customer.**

14 A9. The Company estimates that a typical residential customer on Basic Generation
15 Service using 680 kWh per month would see a bill increase of \$0.57 cents or 0.39 percent,
16 from \$147.17 to \$147.74 because of the True-Up filing. The complete bill impact analysis
17 for all Rate Schedules and its underlying assumptions are set forth in MFR 20.

18 **TARIFF**

19 **Q10. Are you proposing any tariff changes?**

20 A10. Yes. The tariff sheets showing the proposed terms, conditions, and rates applicable
21 to the EE Program, Rider “EE,” are set forth in **Exhibit A** attached to the Petition.

MINIMUM FILING REQUIREMENTS

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Q11. Are you sponsoring any Minimum Filing Requirements (“MFRs”)?

A11. Yes, I am sponsoring the following MFRs:

- MFR 2 – As detailed in Schedule (AEK)-1, Table 1 - the monthly revenue requirement based on the EE Program expenditures and supporting tax rates;
- MFR 3 – the actual EE Program revenues by rate class;
- MFR 4 – As detailed in Schedule (AEK)-1, Table 5, columns 2 - 8 – monthly beginning and ending EE Program deferred balances;
- MFR 5 - As detailed in Schedule (AEK)-1, Table 5, column 9 – the interest rate used for over/under deferred balance recoveries;
- MFR 6 – As detailed in Schedule (AEK)-1, Table 5, column 10 – the interest expense to be charged or credited to ratepayers each month;
- MFR 8 – budgeted versus actual EE Program revenues;
- MFR 11 – As detailed in Schedule (AEK)-1, Table 5, columns 2 - 10 - the carrying cost used for the unamortized costs of the EE Program;
- MFR 19 – tariff pages in clean and redline versions, which are set forth as **Exhibit A** attached to the Petition; and
- MFR 20 – net impact of the proposed rate change.

Q12. Does this conclude your testimony?

A12. Yes, it does.

Schedule (AEK)-1

**ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs**

SECTION I ACE EE DR SURCHARGE CALCULATION

Table 1 - Summary of Revenue Requirement and Annual Charge

2024 (July 1, 2023 - June 30, 2024) Summary

Forecasted 10 Year Amortization (Straight Line)	3,828,791	Table 3, Col 6
Forecasted 5 Year Amortization (Straight Line)	117,235	Table 3, Col 7
Forecasted CCRF	3,807,892	Table 3, Col 17
Forecasted O&M Expense	5,101,384	Table 3, Col 18 + Col 19
Forecasted PJM Market Revenues	-	Table 3, Col 20
Forecasted Fed Tax credit	-	Table 3, Col 14
Prior Period True Up	620,501	Table 5, Col 6
Total Annual Amount to be Recovered	<u>13,475,803</u>	
Retail Sales - kwh	8,580,848,845	Table 2
\$/KWH Surcharge	0.001570	
BPU/RC Assessment	0.000004	
\$/KWH Surcharge with SUT	0.001679	

ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs

SECTION II FORECASTED YEAR AMORTIZATION SCHEDULE

Table 2 - Forecasted Program Year Monthly Delivered Sales (mWh)

2023			2024		
Jul-22	899,634	Actuals	Nov-23	614,361	Forecast
Aug-22	1,058,094	Actuals	Dec-23	639,859	Forecast
Sep-22	967,750	Actuals	Jan-24	741,892	Forecast
Oct-22	672,742	Actuals	Feb-24	697,376	Forecast
Nov-22	562,962	Actuals	Mar-24	643,928	Forecast
Dec-22	629,465	Actuals	Apr-24	604,628	Forecast
Jan-23	748,339	Actuals	May-24	550,196	Forecast
Feb-23	651,345	Actuals	Jun-24	696,563	Forecast
Mar-23	579,671	Actuals	Jul-23	889,070	Forecast
Apr-23	579,995	Actuals	Aug-23	971,871	Forecast
May-23	550,145	Actuals	Sep-23	912,190	Forecast
Jun-23	639,859	Forecast	Oct-23	618,916	Forecast
Total mWh	8,540,000		Total mWh	8,580,849	

ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs
Table 3 - Forecasted Program Year Monthly Amortization and CCRF
2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	= Previous Month Col 6	= Sum of Vintage Year Col 3	=Sum of Vintage Year Col 4	= Sum of Vintage Year Col 5	= Sum of Vintage Year Col 6	= Sum of Vintage Year Col 7	= Col 2 + Col 3 + Col 4 + Col 5	= (-Col 3 - Col 4 - Col 5 - Col 6 - Col 7) x Composite Tax Factor	
Month	Unamortized Beginning Balance	Regulatory Asset Costs (Direct and Share)	Regulatory Asset Costs (Loans)	PP&E Costs (IT Related)	10 Year Amortization	5 Year Amortization	Unamortized Ending Balance	Regulatory Asset Deferred Tax Activity	PP&E Deferred Tax Activity
Jun-23							21,210,761		
Nov-23	21,210,761	3,016,838	262,691	-	(216,141)	(9,770)	24,264,379	861,118	(2,746)
Dec-23	24,264,379	1,796,969	157,614	-	(232,429)	(9,770)	25,976,764	484,097	(2,746)
Jan-24	25,976,764	1,424,424	105,076	-	(245,175)	(9,770)	27,251,319	361,024	(2,746)
Feb-24	27,251,319	1,815,177	157,614	-	(261,615)	(9,770)	28,952,726	481,012	(2,746)
Mar-24	28,952,726	2,561,572	262,691	-	(285,151)	(9,770)	31,482,069	713,744	(2,746)
Apr-24	31,482,069	2,940,853	315,229	-	(312,285)	(9,770)	34,416,097	827,501	(2,746)
May-24	34,416,097	2,575,553	262,691	-	(335,937)	(9,770)	36,908,634	703,399	(2,746)
Jun-24	36,908,634	1,836,613	157,614	-	(352,555)	(9,770)	38,540,537	461,474	(2,746)
Jul-23	38,540,537	1,456,635	105,076	-	(365,570)	(9,770)	39,726,909	336,235	(2,746)
Aug-23	39,726,909	1,845,489	157,614	-	(382,262)	(9,770)	41,337,980	455,618	(2,746)
Sep-23	41,337,980	2,601,269	262,691	-	(406,128)	(9,770)	43,786,042	690,896	(2,746)
Oct-23	43,786,042	2,974,517	315,229	-	(433,543)	(9,770)	46,632,476	802,879	(2,746)
Total		<u>26,845,909</u>	<u>2,521,832</u>	-	<u>(3,828,791)</u>	<u>(117,235)</u>		<u>7,178,997</u>	<u>(32,952)</u>

**Table 3 - Forecasted Program Year Monthly Amortization and CCRF
2024**

	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
	= Prior Month Col 11 + Col 9 + Col 10		= Col 11 + Col 12	= Col 8 + Col 13			= Col 14 Average x (Col 16)/12	= Col 17 / Complement of Composite Tax Factor			
Month	Normal Accum Deferred Tax	Excess ADIT Unamortized Ending Balance	Total Accum Deferred Tax	Unamortized Ending Balance Net of Accum Excess ADIT and Deferred Tax	Excess ADIT Monthly Amortization Adjusted for Income Tax	CCRF Rate Net-of-Tax	Estimated CCRF Net-of-Tax	Estimated CCRF Adjusted for Income Tax	O&M Expenses	O&M Cost Sharing	PJM Market Revenues
Jun-23	5,962,349		5,962,349	15,248,412							
Jul-23	6,820,721		6,820,721	31,085,100		6.38%	123,170	171,331	425,115	-	-
Aug-23	7,302,072		7,302,072	33,278,836		6.38%	171,101	238,004	425,115	-	-
Sep-23	7,660,350		7,660,350	34,911,669		6.38%	181,273	252,154	425,115	-	-
Oct-23	8,138,616		8,138,616	37,091,342		6.38%	191,408	266,252	425,115	-	-
Nov-23	8,849,614		8,849,614	40,331,683		6.38%	205,817	286,294	425,115	-	-
Dec-23	9,674,369		9,674,369	44,090,466		6.38%	224,423	312,175	425,115	-	-
Jan-24	10,375,022		10,375,022	47,283,656		6.38%	242,903	337,882	425,115	-	-
Feb-24	10,833,750		10,833,750	49,374,287		6.38%	256,950	357,420	425,115	-	-
Mar-24	11,167,239		11,167,239	50,894,148		6.38%	266,547	370,771	425,115	-	-
Apr-24	11,620,111		11,620,111	52,958,091		6.38%	276,074	384,023	425,115	-	-
May-24	12,308,261		12,308,261	56,094,303		6.38%	289,898	403,252	425,115	-	-
Jun-24	13,108,394		13,108,394	59,740,870		6.38%	307,929	428,334	425,115	-	-
Total								<u>3,807,892</u>	<u>5,101,384</u>	-	-

ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs

SECTION III - PRIOR YEAR TRUE UP

Table 4 - Actual Prior Year Monthly Revenue Requirement

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	= Previous Month Col 8	= Sum of Vintage Year Col 3	= Sum of Vintage Year Col 4	= Sum of Vintage Year Col 5	= - Sum of Vintage Year Col 6	= - Sum of Vintage Year Col 7	= Col 2 + Col 3 + Col 4 + Col 5 - Col 6 - Col 7	= (Col 3 + Col 4 + Col 5 - Col 6 - Col 7) x Composite Tax Factor	= (Col 5 - Col 7) x Composite Tax Factor	= Prior Month Col 11 + Col 9 + Col 10
	Unamortized Beginning Balance	Regulatory Asset Costs (Direct and Share)	Regulatory Asset Costs (Loans)	PP&E Costs (IT Related)	10 Year Amortization	5 Year Amortization	Unamortized Ending Balance	Regulatory Asset Deferred Tax Activity	PP&E Deferred Tax Activity	Normal Accum Deferred Tax
Jun-21	-						-			-
Jul-21	-	384,512	-	92,306	3,204	1,538	472,075	107,186	25,515	132,701
Aug-21	472,075	1,013,760	-	186,118	11,652	4,640	1,655,661	281,693	51,013	465,407
Sep-21	1,655,661	113,002	-	188,240	12,594	7,778	1,936,531	28,225	50,728	544,360
Oct-21	1,936,531	522,630	-	30,184	16,949	8,281	2,464,115	142,147	6,157	692,664
Nov-21	2,464,115	468,180	-	36,967	20,851	8,897	2,939,515	125,744	7,891	826,299
Dec-21	2,939,515	504,436	-	20,801	25,054	9,244	3,430,455	134,754	3,249	964,302
Jan-22	3,430,455	477,770	-	1,605	29,036	9,270	3,871,523	126,139	(2,155)	1,088,286
Feb-22	3,871,523	697,700	-	-	34,850	9,270	4,525,103	186,327	(2,606)	1,272,007
Mar-22	4,525,103	521,578	-	13,355	39,196	9,493	5,011,347	135,597	1,086	1,408,690
Apr-22	5,011,347	884,454	-	16,599	46,567	9,770	5,856,064	235,530	1,920	1,646,140
May-22	5,856,064	602,335	-	-	51,586	9,770	6,397,043	154,815	(2,746)	1,798,209
Jun-22	6,397,043	988,604	-	-	59,825	9,770	7,316,052	261,080	(2,746)	2,056,543
Jul-22	7,316,052	802,607	-	-	66,513	9,770	8,042,376	206,916	(2,746)	2,260,713
Aug-22	8,042,376	1,325,328	-	-	77,557	9,770	9,280,377	350,748	(2,746)	2,608,715
Sep-22	9,280,377	1,029,979	-	-	86,141	9,770	10,214,446	265,313	(2,746)	2,871,282
Oct-22	10,214,446	649,238	-	-	91,551	9,770	10,762,363	156,766	(2,746)	3,025,302
Nov-22	10,762,363	1,941,686	-	-	107,732	9,770	12,586,548	515,525	(2,746)	3,538,081
Dec-22	12,586,548	618,895	-	-	112,889	9,770	13,082,784	142,238	(2,746)	3,677,573
Jan-23	13,082,784	1,519,043	-	-	125,548	9,770	14,466,510	391,712	(2,746)	4,066,539
Feb-23	14,466,510	1,282,083	-	-	136,232	9,770	15,602,591	322,099	(2,746)	4,385,892
Mar-23	15,602,591	1,231,331	-	-	146,493	9,770	16,677,660	304,948	(2,746)	4,688,094
Apr-23	16,677,660	1,557,025	-	-	159,468	9,770	18,065,448	392,853	(2,746)	5,078,201
May-23	18,065,448	972,101	-	-	167,569	9,770	18,860,210	226,154	(2,746)	5,301,609
Jun-23	18,860,210	2,291,901	257,231	-	188,812	9,770	21,210,761	663,486	(2,746)	5,962,349
Jul-23	21,210,761	3,016,838	262,691	-	216,141	9,770	24,264,379	861,118	(2,746)	6,820,721
Aug-23	24,264,379	1,796,969	157,614	-	232,429	9,770	25,976,764	484,097	(2,746)	7,302,072
Sep-23	25,976,764	1,424,424	105,076	-	245,175	9,770	27,251,319	361,024	(2,746)	7,660,350
Oct-23	27,251,319	1,815,177	157,614	-	261,615	9,770	28,952,726	481,012	(2,746)	8,138,616
Nov-23	28,952,726	2,561,572	262,691	-	285,151	9,770	31,482,069	713,744	(2,746)	8,849,614
Dec-23	31,482,069	2,940,853	315,229	-	312,285	9,770	34,416,097	827,501	(2,746)	9,674,369
Jan-24	34,416,097	2,575,553	262,691	-	335,937	9,770	36,908,634	703,399	(2,746)	10,375,022
Feb-24	36,908,634	1,836,613	157,614	-	352,555	9,770	38,540,537	461,474	(2,746)	10,833,750
Mar-24	38,540,537	1,456,635	105,076	-	365,570	9,770	39,726,909	336,235	(2,746)	11,167,239
Apr-24	39,726,909	1,845,489	157,614	-	382,262	9,770	41,337,980	455,618	(2,746)	11,620,111
May-24	41,337,980	2,601,269	262,691	-	406,128	9,770	43,786,042	690,896	(2,746)	12,308,261
Jun-24	43,786,042	2,974,517	315,229	-	433,543	9,770	46,632,476	802,879	(2,746)	13,108,394
Total		49,246,087	2,779,063	586,176	5,646,660	332,191		13,036,992	71,402	

ACE
Energy Efficiency and Demand Response Surcharge
Residential and Commercial Energy Efficiency Programs

SECTION III - PRIOR YEAR TRUE UP

Table 4 - Actual Prior Year Monthly Revenue Requirement

	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)
		= Col 11 + Col 12	= Col 8 + Col 13			= Col 14 Average x (Col 16)/12	= Col 17 / Complement of Composite Tax Factor				= Col 6 + Col 7 - Col 15 + Col 18 + Col 19 + Col 20 - Col 21	
Month	Excess ADIT Unamortized Ending Balance	Total Accum Deferred Tax	Unamortized Ending Balance Net of Accum Deferred Tax	Excess ADIT Monthly Amortization Adjusted for Income Tax	CCRF Rate Net-of-Tax	Estimated CCRF Net-of-Tax	Estimated CCRF Adjusted for Income Tax	O&M Expenses	O&M Cost Sharing	PJM Marke Revenues	Revenue Requirement	Actual Monthly JSM Surcharge Revenue
Jun-21		-	-									
Jul-21		132,701	339,374		6.41%	906	1,260	88,399	-	-	94,401	150,647
Aug-21		465,407	1,190,254		6.38%	4,066	5,656	98,163	-	-	120,112	384,762
Sep-21		544,360	1,392,171		6.38%	6,865	9,549	101,597	-	-	131,518	383,443
Oct-21		692,664	1,771,451		6.38%	8,410	11,698	115,463	-	-	152,391	256,289
Nov-21		826,299	2,113,216		6.38%	10,327	14,365	119,210	-	-	163,322	235,709
Dec-21		964,302	2,466,153		6.38%	12,174	16,934	154,474	-	-	205,706	249,687
Jan-22		1,088,286	2,783,237		6.38%	13,955	19,411	411,896	-	-	469,613	292,731
Feb-22		1,272,007	3,253,096		6.38%	16,047	22,321	238,196	-	-	304,637	251,463
Mar-22		1,408,690	3,602,657		6.38%	18,225	25,351	512,622	-	-	586,663	240,159
Apr-22		1,646,140	4,209,924		6.38%	20,768	28,889	334,763	-	-	419,988	237,087
May-22		1,798,209	4,598,834		6.38%	23,417	32,573	258,212	-	-	352,141	216,920
Jun-22		2,056,543	5,259,509		6.38%	26,207	36,454	(241,317)	-	-	(135,269)	287,330
Jul-22		2,260,713	5,781,663		6.38%	29,351	40,828	346,857	-	-	463,968	306,038
Aug-22		2,608,715	6,671,662		6.38%	33,105	46,050	250,910	-	-	384,287	406,927
Sep-22		2,871,282	7,343,164		6.38%	37,256	51,824	331,193	-	-	478,927	520,780
Oct-22		3,025,302	7,737,061		6.38%	40,088	55,763	368,880	-	-	525,964	516,916
Nov-22		3,538,081	9,048,467		6.38%	44,622	62,069	385,583	-	-	565,154	443,971
Dec-22		3,677,573	9,405,211		6.38%	49,056	68,238	258,547	-	-	449,444	491,873
Jan-23		4,066,539	10,399,971		6.38%	52,649	73,235	299,611	-	-	508,164	586,183
Feb-23		4,385,892	11,216,699		6.38%	57,464	79,934	367,295	-	-	593,230	512,892
Mar-23		4,688,094	11,989,566		6.38%	61,690	85,812	390,913	-	-	632,988	456,847
Apr-23		5,078,201	12,987,247		6.38%	66,397	92,359	446,490	-	-	708,087	456,810
May-23		5,301,609	13,558,601		6.38%	70,568	98,161	377,226	-	-	652,726	433,831
Jun-23		5,962,349	15,248,412		6.38%	76,579	106,522	349,461	-	-	654,564	502,929
Jul-23		6,820,721	17,443,658		6.38%	86,907	120,888	425,115	-	-	771,914	1,396,241
Aug-23		7,302,072	18,674,692		6.38%	96,015	133,558	425,115	-	-	800,872	1,526,276
Sep-23		7,660,350	19,590,969		6.38%	101,723	141,498	425,115	-	-	821,558	1,432,549
Oct-23		8,138,616	20,814,110		6.38%	107,410	149,409	425,115	-	-	845,909	971,977
Nov-23		8,849,614	22,632,455		6.38%	115,496	160,656	425,115	-	-	880,692	964,824
Dec-23		9,674,369	24,741,728		6.38%	125,937	175,180	425,115	-	-	922,350	1,004,867
Jan-24		10,375,022	26,533,612		6.38%	136,307	189,605	425,115	-	-	960,427	1,165,105
Feb-24		10,833,750	27,706,787		6.38%	144,189	200,569	425,115	-	-	988,009	1,095,195
Mar-24		11,167,239	28,559,670		6.38%	149,575	208,061	425,115	-	-	1,008,515	1,011,257
Apr-24		11,620,111	29,717,869		6.38%	154,921	215,498	425,115	-	-	1,032,645	949,539
May-24		12,308,261	31,477,781		6.38%	162,679	226,288	425,115	-	-	1,067,301	864,056
Jun-24		13,108,394	33,524,082		6.38%	172,797	240,363	425,115	-	-	1,108,791	1,093,918
Total						2,334,147	3,246,829	11,466,029	-	-	20,691,709	22,338,028

Table 5 - Prior Period Monthly Over/Under Recovered Balances

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	= Table 4 Col 21	= Table 4 Col 22	= Col 3 - Col 2	= Prior Month Col 6	= Col 4 + Col 5	= (Col 5 + Col 6)/2	= Col 7 x (1-Composite Tax Factor)		= (Col 8 x Col 9)/12
Month	Revenue Requirement	Actual Monthly DSM Surcharge Revenue	Over/(Under) Recovery	Over/(Under) Recovery Beginning Monthly Balance	Over/(Under) Recovery Ending Monthly Balance	Avg Monthly Balance	Net of Tax Avg Monthly Balance	STD Rate	Interest
Jun-21						-			
Jul-21	\$ 94,401	150,647	\$ 56,246	\$ -	\$ 56,246	\$ 28,123	\$ 20,218	0.18%	\$ 2.96
Aug-21	\$ 120,112	384,762	\$ 264,650	\$ 56,246	\$ 320,896	\$ 188,571	\$ 135,564	0.18%	\$ 20.11
Sep-21	\$ 131,518	383,443	\$ 251,925	\$ 320,896	\$ 572,821	\$ 446,859	\$ 321,247	0.18%	\$ 48.16
Oct-21	\$ 152,391	256,289	\$ 103,898	\$ 572,821	\$ 676,718	\$ 624,770	\$ 449,147	0.20%	\$ 73.93
Nov-21	\$ 163,322	235,709	\$ 72,386	\$ 676,718	\$ 749,105	\$ 712,912	\$ 512,512	0.20%	\$ 87.50
Dec-21	\$ 205,706	249,687	\$ 43,981	\$ 749,105	\$ 793,086	\$ 771,095	\$ 554,340	0.27%	\$ 126.06
Jan-22	\$ 469,613	292,731	\$ (176,882)	\$ 793,086	\$ 616,204	\$ 704,645	\$ 506,569	0.31%	\$ 130.68
Feb-22	\$ 304,637	251,463	\$ (53,174)	\$ 616,204	\$ 563,030	\$ 589,617	\$ 423,875	0.23%	\$ 81.93
Mar-22	\$ 586,663	240,159	\$ (346,504)	\$ 563,030	\$ 216,526	\$ 389,778	\$ 280,211	0.23%	\$ 54.16
Apr-22	\$ 419,988	237,087	\$ (182,901)	\$ 216,526	\$ 33,625	\$ 125,075	\$ 89,916	0.23%	\$ 17.38
May-22	\$ 352,141	216,920	\$ (135,221)	\$ 33,625	\$ (101,596)	\$ (33,986)	\$ (24,432)	0.23%	\$ (4.72)
Jun-22	\$ (135,269)	287,330	\$ 422,599	\$ (101,596)	\$ 321,003	\$ 109,703	\$ 78,866	0.23%	\$ 15.24
Jul-22	\$ 463,968	346,038	\$ (117,930)	\$ 321,003	\$ 203,073	\$ 262,038	\$ 188,379	0.23%	\$ 36.41
Aug-22	\$ 384,287	406,927	\$ 22,640	\$ 203,073	\$ 225,713	\$ 214,393	\$ 154,127	0.23%	\$ 29.79
Sep-22	\$ 478,927	520,780	\$ 41,853	\$ 225,713	\$ 267,566	\$ 246,640	\$ 177,309	0.23%	\$ 34.27
Oct-22	\$ 525,964	516,916	\$ (9,047)	\$ 267,566	\$ 258,519	\$ 263,043	\$ 189,101	0.23%	\$ 36.55
Nov-22	\$ 565,154	443,971	\$ (121,183)	\$ 258,519	\$ 137,336	\$ 197,928	\$ 142,290	0.23%	\$ 27.50
Dec-22	\$ 449,444	491,873	\$ 42,429	\$ 137,336	\$ 179,765	\$ 158,551	\$ 113,982	0.23%	\$ 22.03
Jan-23	\$ 508,164	586,183	\$ 78,019	\$ 179,765	\$ 257,785	\$ 218,775	\$ 157,277	4.60%	\$ 602.90
Feb-23	\$ 593,230	512,892	\$ (80,339)	\$ 257,785	\$ 177,446	\$ 217,615	\$ 156,443	4.79%	\$ 624.12
Mar-23	\$ 632,988	456,847	\$ (176,141)	\$ 177,446	\$ 1,305	\$ 89,375	\$ 64,252	4.79%	\$ 256.33
Apr-23	\$ 708,087	456,810	\$ (251,277)	\$ 1,305	\$ (249,972)	\$ (124,334)	\$ (89,383)	4.92%	\$ (366.12)
May-23	\$ 652,726	433,831	\$ (218,894)	\$ (249,972)	\$ (468,866)	\$ (359,419)	\$ (258,387)	5.09%	\$ (1,096.82)
Jun-23	\$ 654,564	502,929	\$ (151,635)	\$ (468,866)	\$ (620,501)	\$ (544,684)	\$ (391,573)	5.09%	\$ (1,662)
Jul-23	\$ 771,914	1,396,241	\$ 624,327	\$ (621,956)	\$ 2,371	\$ (309,793)	\$ (222,710)	5.09%	\$ (945)
Aug-23	\$ 800,872	1,526,276	\$ 725,403	\$ 2,371	\$ 727,774	\$ 365,072	\$ 262,450	5.09%	\$ 1,114
Sep-23	\$ 821,558	1,432,549	\$ 610,991	\$ 727,774	\$ 1,338,765	\$ 1,033,269	\$ 742,817	5.09%	\$ 3,153
Oct-23	\$ 845,909	971,977	\$ 126,068	\$ 1,338,765	\$ 1,464,833	\$ 1,401,799	\$ 1,007,753	5.09%	\$ 4,278
Nov-23	\$ 880,692	964,824	\$ 84,132	\$ 1,464,833	\$ 1,548,965	\$ 1,506,899	\$ 1,083,310	5.09%	\$ 4,599
Dec-23	\$ 922,350	1,004,867	\$ 82,518	\$ 1,548,965	\$ 1,631,483	\$ 1,590,224	\$ 1,143,212	5.09%	\$ 4,853
Jan-24	\$ 960,427	1,165,105	\$ 204,678	\$ 1,631,483	\$ 1,836,161	\$ 1,733,822	\$ 1,246,444	5.09%	\$ 5,291
Feb-24	\$ 988,009	1,095,195	\$ 107,185	\$ 1,836,161	\$ 1,943,346	\$ 1,889,753	\$ 1,358,544	5.09%	\$ 5,767
Mar-24	\$ 1,008,515	1,011,257	\$ 2,742	\$ 1,943,346	\$ 1,946,088	\$ 1,944,717	\$ 1,398,057	5.09%	\$ 5,935
Apr-24	\$ 1,032,645	949,539	\$ (83,106)	\$ 1,946,088	\$ 1,862,981	\$ 1,904,535	\$ 1,369,170	5.09%	\$ 5,812
May-24	\$ 1,067,301	864,056	\$ (203,245)	\$ 1,862,981	\$ 1,659,737	\$ 1,761,359	\$ 1,266,241	5.09%	\$ 5,375
Jun-24	\$ 1,108,791	1,093,918	\$ (14,873)	\$ 1,659,737	\$ 1,644,864	\$ 1,652,300	\$ 1,187,839	5.09%	\$ 5,042

ACE
Weighted Average Cost of Capital
BRC Docket No. ER20120746, Order dated 7/2/2021 (Stipulation of Settlement)

<u>Capital Structure</u>	Weight	Rate	Penalty/ Incentive	Weighted Rate	After Tax	Before Tax
Long Term Debt	49.79%	4.35%	N/A	2.17%	1.56%	2.17%
Preferred Stock	0.00%	0.00%	N/A	0.00%	0.00%	0.00%
Common Stock	50.21%	9.60%	N/A	4.82%	4.82%	6.70%
Total	100.00%			6.99%	6.38%	8.87%

Penalties/incentives are not applicable until Program Year 5 results; however, in order to ascertain that the model is flexible, this column is built into the model for future occurrence.

ACE
NJ Tax Factor
BRC Docket No. ER20120746

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Sales and Use Tax (SUT)	6.625%
3	NJ Income Tax Rate	9.000%
4	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
5	BPU Assessment	line 1	0.2630%	0.0000%
6	NJ Sales and Use Tax (SUT)	line 2	6.6250%	0.0000%
7	NJ Income Tax Rate	$(100\% - (\text{line 1} + \text{line 2})) \times \text{line 3}$	8.3801%	9.0000%
8	Federal Income Tax Factor	$(100\% - (\text{line 5} + \text{line 6} + \text{line 7})) \times \text{line 4}$	17.7937%	19.1100%
9	Composite Tax Factor	line 5 + line 6 + line 7 + line 8	33.0618%	28.1100%
10	Complement of Composite Tax Factor	$100\% - (\text{line 4} + \text{line 5} + \text{line 6})$	66.9382%	71.8900%
11	Revenue Conversion Factor		1.49392	1.39101

MFR 16

See Exhibit I

MFR 17

**Atlantic City Electric Company
Energy Efficiency Programs
Electrification**

The current EE programs are not designed to convert energy usage from other energy sources to electricity. No incentives are provided at this time for this purpose.

MFR 18

Atlantic City Electric Company Energy Efficiency Programs Lead and Partner Projects

The statewide coordinator's lead and partner utility data transfer system is not yet operational. All reported program activity is from ACE's direct program delivery as lead utility. Data from our Implementation Contract, ANB, shows the following program numbers.

Electric Provider	Gas Provider	program	Count of ProjectNumber	
☐ ACE	☐ ETG	Custom/Prescriptive	1	
		☐ New Jersey Natural Gas	Appliance Rebates	156
			Custom/Prescriptive	2
			Home Performance with ENERGY Star	1
			Home Weatherization	32
			HVAC Instant Rebate	17
			Prescriptive and Custom	1
		☐ PSEG	Appliance Rebates	23
			Custom/Prescriptive	3
			Prescriptive and Custom	1
		☐ South Jersey Gas	Appliance Rebates	1310
			Custom/Prescriptive	30
			Home Performance with ENERGY Star	77
			Home Weatherization	57
		HVAC Instant Rebate	112	
		Prescriptive and Custom	1	
		QHEC	14	
Grand Total			1838	

MFR 19

See Exhibit A

MFR 20

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present Delivery (\$)	Present Supply+T (\$)	Present Total (\$)	New Delivery (\$)	New Supply+T (\$)	New Total (\$)	Difference		Total	(%)
							Delivery (\$)	Supply+T (\$)	Difference (\$)	
0	\$ 6.25	\$ -	\$ 6.25	\$ 6.25	\$ -	\$ 6.25	\$ -	\$ -	\$ -	0.00%
25	\$ 8.54	\$ 2.88	\$ 11.42	\$ 8.54	\$ 2.90	\$ 11.44	\$ -	\$ 0.02	\$ 0.02	0.18%
50	\$ 10.84	\$ 5.75	\$ 16.59	\$ 10.84	\$ 5.79	\$ 16.63	\$ -	\$ 0.04	\$ 0.04	0.24%
75	\$ 13.13	\$ 8.63	\$ 21.76	\$ 13.13	\$ 8.69	\$ 21.82	\$ -	\$ 0.06	\$ 0.06	0.28%
100	\$ 15.42	\$ 11.50	\$ 26.92	\$ 15.42	\$ 11.59	\$ 27.01	\$ -	\$ 0.09	\$ 0.09	0.33%
150	\$ 20.01	\$ 17.25	\$ 37.26	\$ 20.01	\$ 17.38	\$ 37.39	\$ -	\$ 0.13	\$ 0.13	0.35%
200	\$ 24.60	\$ 23.00	\$ 47.60	\$ 24.60	\$ 23.17	\$ 47.77	\$ -	\$ 0.17	\$ 0.17	0.36%
250	\$ 29.18	\$ 28.76	\$ 57.94	\$ 29.18	\$ 28.97	\$ 58.15	\$ -	\$ 0.21	\$ 0.21	0.36%
300	\$ 33.77	\$ 34.51	\$ 68.28	\$ 33.77	\$ 34.76	\$ 68.53	\$ -	\$ 0.25	\$ 0.25	0.37%
350	\$ 38.35	\$ 40.26	\$ 78.61	\$ 38.35	\$ 40.55	\$ 78.90	\$ -	\$ 0.29	\$ 0.29	0.37%
400	\$ 42.94	\$ 46.01	\$ 88.95	\$ 42.94	\$ 46.34	\$ 89.28	\$ -	\$ 0.33	\$ 0.33	0.37%
450	\$ 47.53	\$ 51.76	\$ 99.29	\$ 47.53	\$ 52.14	\$ 99.67	\$ -	\$ 0.38	\$ 0.38	0.38%
500	\$ 52.11	\$ 57.51	\$ 109.62	\$ 52.11	\$ 57.93	\$ 110.04	\$ -	\$ 0.42	\$ 0.42	0.38%
600	\$ 61.29	\$ 69.01	\$ 130.30	\$ 61.29	\$ 69.52	\$ 130.81	\$ -	\$ 0.51	\$ 0.51	0.39%
650	\$ 65.87	\$ 74.76	\$ 140.63	\$ 65.87	\$ 75.31	\$ 141.18	\$ -	\$ 0.55	\$ 0.55	0.39%
680	\$ 68.62	\$ 78.21	\$ 146.83	\$ 68.62	\$ 78.79	\$ 147.41	\$ -	\$ 0.58	\$ 0.58	0.40%
700	\$ 70.46	\$ 80.52	\$ 150.98	\$ 70.46	\$ 81.10	\$ 151.56	\$ -	\$ 0.58	\$ 0.58	0.38%
750	\$ 75.05	\$ 86.27	\$ 161.32	\$ 75.05	\$ 86.90	\$ 161.95	\$ -	\$ 0.63	\$ 0.63	0.39%
800	\$ 79.63	\$ 92.02	\$ 171.65	\$ 79.63	\$ 92.69	\$ 172.32	\$ -	\$ 0.67	\$ 0.67	0.39%
900	\$ 88.80	\$ 103.52	\$ 192.32	\$ 88.80	\$ 104.27	\$ 193.07	\$ -	\$ 0.75	\$ 0.75	0.39%
1000	\$ 97.98	\$ 115.02	\$ 213.00	\$ 97.98	\$ 115.86	\$ 213.84	\$ -	\$ 0.84	\$ 0.84	0.39%
1200	\$ 116.32	\$ 138.03	\$ 254.35	\$ 116.32	\$ 139.03	\$ 255.35	\$ -	\$ 1.00	\$ 1.00	0.39%
1500	\$ 143.84	\$ 172.53	\$ 316.37	\$ 143.84	\$ 173.79	\$ 317.63	\$ -	\$ 1.26	\$ 1.26	0.40%
2000	\$ 189.70	\$ 230.04	\$ 419.74	\$ 189.70	\$ 231.72	\$ 421.42	\$ -	\$ 1.68	\$ 1.68	0.40%
2500	\$ 235.57	\$ 287.56	\$ 523.13	\$ 235.57	\$ 289.65	\$ 525.22	\$ -	\$ 2.09	\$ 2.09	0.40%
3000	\$ 281.43	\$ 345.07	\$ 626.50	\$ 281.43	\$ 347.58	\$ 629.01	\$ -	\$ 2.51	\$ 2.51	0.40%
3500	\$ 327.29	\$ 402.58	\$ 729.87	\$ 327.29	\$ 405.51	\$ 732.80	\$ -	\$ 2.93	\$ 2.93	0.40%
4000	\$ 373.16	\$ 460.09	\$ 833.25	\$ 373.16	\$ 463.44	\$ 836.60	\$ -	\$ 3.35	\$ 3.35	0.40%

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)**

**Present Rates
vs.
Proposed Rates**

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 6.25	\$ -	\$ 6.25	\$ 6.25	\$ -	\$ 6.25	\$ -	\$ -	\$ -	0.00%
25	\$ 8.71	\$ 2.75	\$ 11.46	\$ 8.71	\$ 2.77	\$ 11.48	\$ -	\$ 0.02	\$ 0.02	0.17%
50	\$ 11.16	\$ 5.50	\$ 16.66	\$ 11.16	\$ 5.54	\$ 16.70	\$ -	\$ 0.04	\$ 0.04	0.24%
75	\$ 13.62	\$ 8.24	\$ 21.86	\$ 13.62	\$ 8.31	\$ 21.93	\$ -	\$ 0.07	\$ 0.07	0.32%
100	\$ 16.08	\$ 10.99	\$ 27.07	\$ 16.08	\$ 11.08	\$ 27.16	\$ -	\$ 0.09	\$ 0.09	0.33%
150	\$ 20.99	\$ 16.49	\$ 37.48	\$ 20.99	\$ 16.62	\$ 37.61	\$ -	\$ 0.13	\$ 0.13	0.35%
200	\$ 25.91	\$ 21.99	\$ 47.90	\$ 25.91	\$ 22.15	\$ 48.06	\$ -	\$ 0.16	\$ 0.16	0.33%
250	\$ 30.82	\$ 27.48	\$ 58.30	\$ 30.82	\$ 27.69	\$ 58.51	\$ -	\$ 0.21	\$ 0.21	0.36%
300	\$ 35.73	\$ 32.98	\$ 68.71	\$ 35.73	\$ 33.23	\$ 68.96	\$ -	\$ 0.25	\$ 0.25	0.36%
350	\$ 40.65	\$ 38.47	\$ 79.12	\$ 40.65	\$ 38.77	\$ 79.42	\$ -	\$ 0.30	\$ 0.30	0.38%
400	\$ 45.56	\$ 43.97	\$ 89.53	\$ 45.56	\$ 44.31	\$ 89.87	\$ -	\$ 0.34	\$ 0.34	0.38%
450	\$ 50.48	\$ 49.47	\$ 99.95	\$ 50.48	\$ 49.85	\$ 100.33	\$ -	\$ 0.38	\$ 0.38	0.38%
500	\$ 55.39	\$ 54.96	\$ 110.35	\$ 55.39	\$ 55.38	\$ 110.77	\$ -	\$ 0.42	\$ 0.42	0.38%
600	\$ 65.22	\$ 65.96	\$ 131.18	\$ 65.22	\$ 66.46	\$ 131.68	\$ -	\$ 0.50	\$ 0.50	0.38%
650	\$ 70.13	\$ 71.45	\$ 141.58	\$ 70.13	\$ 72.00	\$ 142.13	\$ -	\$ 0.55	\$ 0.55	0.39%
680	\$ 73.08	\$ 74.75	\$ 147.83	\$ 73.08	\$ 75.32	\$ 148.40	\$ -	\$ 0.57	\$ 0.57	0.39%
700	\$ 75.05	\$ 76.95	\$ 152.00	\$ 75.05	\$ 77.54	\$ 152.59	\$ -	\$ 0.59	\$ 0.59	0.39%
750	\$ 79.96	\$ 82.45	\$ 162.41	\$ 79.96	\$ 83.08	\$ 163.04	\$ -	\$ 0.63	\$ 0.63	0.39%
800	\$ 85.51	\$ 88.43	\$ 173.94	\$ 85.51	\$ 89.10	\$ 174.61	\$ -	\$ 0.67	\$ 0.67	0.39%
900	\$ 96.60	\$ 100.40	\$ 197.00	\$ 96.60	\$ 101.15	\$ 197.75	\$ -	\$ 0.75	\$ 0.75	0.38%
1000	\$ 107.70	\$ 112.37	\$ 220.07	\$ 107.70	\$ 113.21	\$ 220.91	\$ -	\$ 0.84	\$ 0.84	0.38%
1200	\$ 129.89	\$ 136.31	\$ 266.20	\$ 129.89	\$ 137.31	\$ 267.20	\$ -	\$ 1.00	\$ 1.00	0.38%
1500	\$ 163.18	\$ 172.21	\$ 335.39	\$ 163.18	\$ 173.47	\$ 336.65	\$ -	\$ 1.26	\$ 1.26	0.38%
2000	\$ 218.66	\$ 232.06	\$ 450.72	\$ 218.66	\$ 233.74	\$ 452.40	\$ -	\$ 1.68	\$ 1.68	0.37%
2500	\$ 274.15	\$ 291.91	\$ 566.06	\$ 274.15	\$ 294.00	\$ 568.15	\$ -	\$ 2.09	\$ 2.09	0.37%
3000	\$ 329.63	\$ 351.75	\$ 681.38	\$ 329.63	\$ 354.27	\$ 683.90	\$ -	\$ 2.52	\$ 2.52	0.37%
3500	\$ 385.11	\$ 411.60	\$ 796.71	\$ 385.11	\$ 414.53	\$ 799.64	\$ -	\$ 2.93	\$ 2.93	0.37%
4000	\$ 440.59	\$ 471.44	\$ 912.03	\$ 440.59	\$ 474.80	\$ 915.39	\$ -	\$ 3.36	\$ 3.36	0.37%

ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
Annual Average

Present Rates
vs.
Proposed Rates

Monthly Usage (kWh)	Present	Present	Present	New	New	New	Difference		Total	
	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	Total (\$)	Delivery (\$)	Supply+T (\$)	(\$)	(%)
0	\$ 6.25	\$ -	\$ 6.25	\$ 6.25	\$ -	\$ 6.25	\$ -	\$ -	\$ -	0.00%
25	\$ 8.60	\$ 2.84	\$ 11.44	\$ 8.60	\$ 2.86	\$ 11.46	\$ -	\$ 0.02	\$ 0.02	0.17%
50	\$ 10.95	\$ 5.67	\$ 16.62	\$ 10.95	\$ 5.71	\$ 16.66	\$ -	\$ 0.04	\$ 0.04	0.24%
75	\$ 13.29	\$ 8.50	\$ 21.79	\$ 13.29	\$ 8.56	\$ 21.85	\$ -	\$ 0.06	\$ 0.06	0.28%
100	\$ 15.64	\$ 11.33	\$ 26.97	\$ 15.64	\$ 11.42	\$ 27.06	\$ -	\$ 0.09	\$ 0.09	0.33%
150	\$ 20.34	\$ 17.00	\$ 37.34	\$ 20.34	\$ 17.13	\$ 37.47	\$ -	\$ 0.13	\$ 0.13	0.35%
200	\$ 25.04	\$ 22.66	\$ 47.70	\$ 25.04	\$ 22.83	\$ 47.87	\$ -	\$ 0.17	\$ 0.17	0.36%
250	\$ 29.73	\$ 28.33	\$ 58.06	\$ 29.73	\$ 28.54	\$ 58.27	\$ -	\$ 0.21	\$ 0.21	0.36%
300	\$ 34.42	\$ 34.00	\$ 68.42	\$ 34.42	\$ 34.25	\$ 68.67	\$ -	\$ 0.25	\$ 0.25	0.37%
350	\$ 39.12	\$ 39.66	\$ 78.78	\$ 39.12	\$ 39.96	\$ 79.08	\$ -	\$ 0.30	\$ 0.30	0.38%
400	\$ 43.81	\$ 45.33	\$ 89.14	\$ 43.81	\$ 45.66	\$ 89.47	\$ -	\$ 0.33	\$ 0.33	0.37%
450	\$ 48.51	\$ 51.00	\$ 99.51	\$ 48.51	\$ 51.38	\$ 99.89	\$ -	\$ 0.38	\$ 0.38	0.38%
500	\$ 53.20	\$ 56.66	\$ 109.86	\$ 53.20	\$ 57.08	\$ 110.28	\$ -	\$ 0.42	\$ 0.42	0.38%
600	\$ 62.60	\$ 67.99	\$ 130.59	\$ 62.60	\$ 68.50	\$ 131.10	\$ -	\$ 0.51	\$ 0.51	0.39%
650	\$ 67.29	\$ 73.66	\$ 140.95	\$ 67.29	\$ 74.21	\$ 141.50	\$ -	\$ 0.55	\$ 0.55	0.39%
680	\$ 70.11	\$ 77.06	\$ 147.17	\$ 70.11	\$ 77.63	\$ 147.74	\$ -	\$ 0.57	\$ 0.57	0.39%
700	\$ 71.99	\$ 79.33	\$ 151.32	\$ 71.99	\$ 79.91	\$ 151.90	\$ -	\$ 0.58	\$ 0.58	0.38%
750	\$ 76.69	\$ 85.00	\$ 161.69	\$ 76.69	\$ 85.63	\$ 162.32	\$ -	\$ 0.63	\$ 0.63	0.39%
800	\$ 81.59	\$ 90.82	\$ 172.41	\$ 81.59	\$ 91.49	\$ 173.08	\$ -	\$ 0.67	\$ 0.67	0.39%
900	\$ 91.40	\$ 102.48	\$ 193.88	\$ 91.40	\$ 103.23	\$ 194.63	\$ -	\$ 0.75	\$ 0.75	0.39%
1000	\$ 101.22	\$ 114.14	\$ 215.36	\$ 101.22	\$ 114.98	\$ 216.20	\$ -	\$ 0.84	\$ 0.84	0.39%
1200	\$ 120.84	\$ 137.46	\$ 258.30	\$ 120.84	\$ 138.46	\$ 259.30	\$ -	\$ 1.00	\$ 1.00	0.39%
1500	\$ 150.29	\$ 172.42	\$ 322.71	\$ 150.29	\$ 173.68	\$ 323.97	\$ -	\$ 1.26	\$ 1.26	0.39%
2000	\$ 199.35	\$ 230.71	\$ 430.06	\$ 199.35	\$ 232.39	\$ 431.74	\$ -	\$ 1.68	\$ 1.68	0.39%
2500	\$ 248.43	\$ 289.01	\$ 537.44	\$ 248.43	\$ 291.10	\$ 539.53	\$ -	\$ 2.09	\$ 2.09	0.39%
3000	\$ 297.50	\$ 347.30	\$ 644.80	\$ 297.50	\$ 349.81	\$ 647.31	\$ -	\$ 2.51	\$ 2.51	0.39%
3500	\$ 346.56	\$ 405.59	\$ 752.15	\$ 346.56	\$ 408.52	\$ 755.08	\$ -	\$ 2.93	\$ 2.93	0.39%
4000	\$ 395.64	\$ 463.87	\$ 859.51	\$ 395.64	\$ 467.23	\$ 862.87	\$ -	\$ 3.36	\$ 3.36	0.39%

Exhibit H

ATLANTIC CITY ELECTRIC COMPANY
Community Solar Energy Program
Revenue Requirements Rate Design

SECTION I FORECASTED YEARLY SALES

Table 1 - Forecasted Program Year Monthly Delivered Sales (MWH)

Nov-23	614,361
Dec-23	639,859
Jan-24	741,892
Feb-24	697,376
Mar-24	643,928
Apr-24	604,628
May-24	550,196
Jun-24	696,563
Jul-24	889,070
Aug-24	971,871
Sep-24	912,190
Oct-24	618,916
	<u>8,580,849</u>

SECTION II - PRIOR YEAR TRUE UP

Table 2 - Actual Prior Period Monthly Revenue Requirement (Actuals through May 23)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
				= Col 2 + Col 3 - Col 4	From "ITCAP" tab		= Col 5 - Col 7 Unamortized Ending Balance	= Col 8 x (Col 9)/12	= Col 10/(1- Composite Tax Factor)	Estimated CCRF Adjusted for Income Tax	O&M Expenses	=Col 4 + Col 11 + Col 12 Revenue Requirement
Month	Unamortized Beginning Balance	Actual Capital Program Costs	Actual Amortization	Unamortized Ending Balance	Deferred Tax Activity	Accum Deferred Tax	Net of Accum Deferred Tax	CCRF Rate Net-of-Tax	Estimated CCRF Net-of-Tax			
Sep-22	\$ -	\$ 299,187	\$ 34,905	\$ 264,282	(\$6,541)	(\$ 6,541)	270,823	6.38%	\$ 720	\$ 1,001	\$ 81,763	\$ 117,669
Oct-22	\$ 264,282	\$ -	\$ 4,986	\$ 259,296	(\$934)	(7,476)	266,771	6.38%	\$ 1,429	\$ 1,988	\$ -	\$ 6,974
Nov-22	\$ 259,296	\$ -	\$ 4,986	\$ 254,309	(\$934)	(8,410)	262,719	6.38%	\$ 1,408	\$ 1,958	\$ -	\$ 6,944
Dec-22	\$ 254,309	\$ -	\$ 4,986	\$ 249,323	(\$934)	(9,345)	258,667	6.38%	\$ 1,386	\$ 1,928	\$ -	\$ 6,914
Jan-23	\$ 249,323	\$ -	\$ 4,986	\$ 244,336	(\$934)	(10,279)	254,615	6.38%	\$ 1,364	\$ 1,898	\$ -	\$ 6,884
Feb-23	\$ 244,336	\$ -	\$ 4,986	\$ 239,350	(\$934)	(11,214)	250,563	6.38%	\$ 1,343	\$ 1,868	\$ -	\$ 6,854
Mar-23	\$ 239,350	\$ -	\$ 4,986	\$ 234,363	(\$934)	(12,148)	246,511	6.38%	\$ 1,321	\$ 1,838	\$ -	\$ 6,824
Apr-23	\$ 234,363	\$ -	\$ 4,986	\$ 229,377	(\$934)	(13,082)	242,459	6.38%	\$ 1,300	\$ 1,808	\$ -	\$ 6,794
May-23	\$ 229,377	\$ -	\$ 4,986	\$ 224,390	(\$934)	(14,017)	238,407	6.38%	\$ 1,278	\$ 1,778	\$ -	\$ 6,764

Table 3 - Prior Period Monthly Over/Under Recovered Balances

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	= Table 3 Col 13		= Col 3 - Col 2	Over/(Under) Recovery Beginning Monthly Balance	Over/(Under) Recovery Ending Monthly Balance	= (Col 5 + Col 6)/2 Avg Monthly Balance	=Col 7 x (1-Composite Tax Factor) Avg Monthly Balance	2yr. constant Maturity Treasury + 60 B.P. Interest	
Month	Revenue Requirement	Actual Monthly CSEP Surcharge Revenue	Over/(Under) Recovery						
Sep-22	\$ 117,669	\$ -	(\$ 117,669)	\$ -	(\$ 117,669)	(\$ 58,834)	(\$ 42,296)	4.11%	(145)
Oct-22	\$ 6,974	\$ -	(\$ 6,974)	(\$ 117,669)	(\$ 124,643)	(\$ 121,156)	(\$ 87,099)	4.72%	(343)
Nov-22	\$ 6,944	\$ -	(\$ 6,944)	(\$ 124,643)	(\$ 131,588)	(\$ 128,116)	(\$ 92,102)	5.14%	(395)
Dec-22	\$ 6,914	\$ -	(\$ 6,914)	(\$ 131,588)	(\$ 138,502)	(\$ 135,045)	(\$ 97,084)	4.85%	(392)
Jan-23	\$ 6,884	\$ -	(\$ 6,884)	(\$ 139,777)	(\$ 146,661)	(\$ 143,219)	(\$ 102,960)	5.00%	(429)
Feb-23	\$ 6,854	\$ -	(\$ 6,854)	(\$ 146,661)	(\$ 153,516)	(\$ 150,088)	(\$ 107,898)	4.69%	(422)
Mar-23	\$ 6,824	\$ -	(\$ 6,824)	(\$ 153,516)	(\$ 160,340)	(\$ 156,928)	(\$ 112,815)	5.49%	(516)
Apr-23	\$ 6,794	\$ -	(\$ 6,794)	(\$ 160,340)	(\$ 167,134)	(\$ 163,737)	(\$ 117,711)	4.57%	(448)
May-23	\$ 6,764	\$ -	(\$ 6,764)	(\$ 167,134)	(\$ 173,899)	(\$ 170,517)	(\$ 122,584)	4.74%	(484)

SECTION III RGGI RECOVERY CHARGE (CSEP COMPONENT) CALCULATION

Prior Period True Up	\$	173,899	Table 3, Col 6
Interest (Jan. 23 - May. 23)	\$	2,299	Table 3 Col 10 (Jan 23 - May 23)
Forecasted Revenue Requirement	\$	<u>176,198</u>	
Retail Sales - kwh		8,580,848,845	
\$/KWH Surcharge	\$	0.000021	
BPU Assessment	\$	-	
\$/KWH Surcharge with SUT	\$	<u>0.000022</u>	

ACE - NEW JERSEY

RGGI Surcharge Workpaper

Community Solar Energy Program

Amortization Table

5 Year Recovery Book

3 Year Recovery Tax

Month	Unamortized Beginning Balance	Additional Program Costs	Amortization	Unamortized Ending Balance
Feb-22	\$ -	\$ 299,187		\$ 299,187
Mar-22	\$ 299,187	\$ -	\$ (4,986)	\$ 294,201
Apr-22	\$ 294,201	\$ -	\$ (4,986)	\$ 289,214
May-22	\$ 289,214	\$ -	\$ (4,986)	\$ 284,228
Jun-22	\$ 284,228	\$ -	\$ (4,986)	\$ 279,241
Jul-22	\$ 279,241	\$ -	\$ (4,986)	\$ 274,255
Aug-22	\$ 274,255	\$ -	\$ (4,986)	\$ 269,268
Sep-22	\$ 269,268	\$ -	\$ (4,986)	\$ 264,282
Oct-22	\$ 264,282	\$ -	\$ (4,986)	\$ 259,296
Nov-22	\$ 259,296	\$ -	\$ (4,986)	\$ 254,309
Dec-22	\$ 254,309	\$ -	\$ (4,986)	\$ 249,323
Jan-23	\$ 249,323	\$ -	\$ (4,986)	\$ 244,336
Feb-23	\$ 244,336	\$ -	\$ (4,986)	\$ 239,350
Mar-23	\$ 239,350	\$ -	\$ (4,986)	\$ 234,363
Apr-23	\$ 234,363	\$ -	\$ (4,986)	\$ 229,377
May-23	\$ 229,377	\$ -	\$ (4,986)	\$ 224,390

Book Amortization Table		
Monthly	SubTotal	Count
4,986		
0	4,986	1
0	4,986	2
0	4,986	3
0	4,986	4
0	4,986	5
0	4,986	6
0	4,986	7
0	4,986	8
0	4,986	9
0	4,986	10
0	4,986	11
0	4,986	12
0	4,986	13
0	4,986	14
0	4,986	15

Tax Amortization Table		
Monthly	SubTotal	Count
8,311		
0	8,311	1
0	8,311	2
0	8,311	3
0	8,311	4
0	8,311	5
0	8,311	6
0	8,311	7
0	8,311	8
0	8,311	9
0	8,311	10
0	8,311	11
0	8,311	12
0	8,311	13
0	8,311	14
0	8,311	15

ACE

Community Solar Energy Program

IT Capital Investment

Capitalized IT Costs						
	IT Capital Program Investment	Book Depreciation (5 Years)	Tax Depreciation (3 Years)	Book/Tax Timing Difference	Monthly Deferred Tax Amount	Cumulative Deferred Tax Amount
Feb-22	\$299,187	\$0	\$0	\$0	\$0	\$0
Mar-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$934)
Apr-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$1,869)
May-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$2,803)
Jun-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$3,738)
Jul-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$4,672)
Aug-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$5,607)
Sep-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$6,541)
Oct-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$7,476)
Nov-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$8,410)
Dec-22	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$9,345)
Jan-23	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$10,279)
Feb-23	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$11,214)
Mar-23	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$12,148)
Apr-23	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$13,082)
May-23	\$0	\$4,986	\$8,311	(\$3,324)	(\$934)	(\$14,017)

ACE
Weighted Average Cost of Capital
BPU Docket No. ER20120746, Order dated 7/14/21
Effective 7/15/2021

<u>Capital Structure</u>	<u>Weight</u>	<u>Rate</u>	<u>Penalty/ Incentive</u>	<u>Weighted Rate</u>	<u>After Tax</u>	<u>Before Tax</u>
Long Term Debt	49.79%	4.35%	N/A	2.17%	1.56%	2.17%
Preferred Stock	0.00%	0.00%	N/A	0.00%	0.00%	0.00%
Common Stock	50.21%	9.60%	N/A	4.82%	4.82%	6.70%
Total	100.00%			6.99%	6.38%	8.87%

ATLANTIC CITY ELECTRIC COMPANY
Computation of NJ Tax Factors
As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

Line No.	Description	Computation	Total Tax Factor	Income Tax Factor
4	BPU Assessment	line 1	0.2630%	0.0000%
5	NJ Income Tax Factor	(100%-line 1) x line 2	8.9763%	9.0000%
6	Federal Income Tax Factor	(100% - (line 4 + line 5)) x line 3	19.0597%	19.1100%
7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

As of April 1, 2023

Line No.	Description	Statutory Tax Rate
1	BPU Assessment	0.263%
2	NJ Income Tax Rate	9.000%
3	Federal Income Tax Rate	21.00%

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7	Composite Tax Factor	line 4 + line 5 + line 6	28.2991%	28.1100%
8	Complement of Composite Tax Factor	100% - (line 4 + line 5 + line 6)	71.7009%	71.8900%

ATLANTIC CITY ELECTRIC COMPANY
 RGGI Recovery Charge
 Community Solar Energy Program
 New Jersey Deferral Calculation Interest Rates

(1)	(2)		
<u>Date</u>	Rate on 1st of Current Month 2yr. constant <u>maturity Treasury</u>	<u>+ 60 bp</u>	<u>Interest Rate</u>
Sep-22	3.51%	0.60%	4.11%
Oct-22	4.12%	0.60%	4.72%
Nov-22	4.54%	0.60%	5.14%
Dec-22	4.25%	0.60%	4.85%
Jan-23	4.40%	0.60%	5.00%
Feb-23	4.09%	0.60%	4.69%
Mar-23	4.89%	0.60%	5.49%
Apr-23	3.97%	0.60%	4.57%
May-23	4.14%	0.60%	4.74%

In the Matter of the Combined and Consolidated Application of Atlantic City Electric Company to Adjust the Level of Its “Rider RGGI” Rate Associated with Its Legacy Solar Renewable Energy Certificate (“SREC I”) Financing Program, Its Successor Solar Renewable Energy Certificate (“SREC II”) Financing Program, Its Solar Transition Incentive Program (“TREC”), Its Successive Solar Incentive (“SuSI”) Program, Its Energy Efficiency (“EE”) Program, and Its Community Solar Energy Pilot (“CSEP”) Program (2023)
BPU Docket No. ER23070464

Service List

<u>BPU</u> Sherri L. Golden, RMC Secretary of the Board Board of Public Utilities 44 South Clinton Avenue, 1 st Floor P.O. Box 350 Trenton, NJ 08625-0350 sherri.golden@bpu.nj.gov board.secretary@bpu.nj.gov Michael Beck, Esquire Chief Counsel michael.beck@bpu.nj.gov Stacy Peterson Deputy Executive Director stacy.peterson@bpu.nj.gov Taryn Boland Chief of Staff taryn.boland@bpu.nj.gov Rachel Boylan, Esquire Legal Specialist rachel.boylan@bpu.nj.gov Jackie O’Grady Office of the Chief Economist jackie.ogrady@bpu.nj.gov Bart Kilar Division of Water & Energy bart.kilar@bpu.nj.gov	<u>RATE COUNSEL</u> Brian O. Lipman, Esquire Director Division of Rate Counsel 140 East Front Street, 4 th Floor P.O. Box 003 Trenton, NJ 08625-0003 blipman@rpa.nj.gov Maura Caroselli, Esquire Manager of Gas & Clean Energy Deputy Rate Counsel mcaroselli@rpa.nj.gov Megan Lupo, Esquire Assistant Deputy Rate Counsel mlupo@rpa.nj.gov Mamie W. Purnell, Esquire Assistant Deputy Rate Counsel mpurnell@rpa.nj.gov Carlena Morrison Paralegal cmorrison@rpa.nj.gov <u>RATE COUNSEL CONSULTANT</u> Robert J. Henkes Henkes Consulting 7 Sunset Road Old Greenwich, CT 06870 rhenkes@optonline.net <u>ACE</u> Philip J. Passanante, Esquire Assistant General Counsel Atlantic City Electric Company 92DC42 500 N. Wakefield Drive P.O. Box 6066 Newark, DE 19714-6066 philip.passanante@pepcoholdings.com Nicholas W. Mattia, Jr., Esquire 10304 Green Links Drive Tampa, FL 33626 nwmattialaw@gmail.com Susan DeVito Director Pricing & Regulatory Services susan.devito@pepcoholdings.com	Heather Hall Manager, Regulatory Affairs – New Jersey heather.hall@pepcoholdings.com James B. Jacoby Senior Manager, Gas Supply & Transport jim.jacoby@pepcoholdings.com Peter Samuel Senior Energy Acquisition Analyst peter.samuel@pepcoholdings.com
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